SANTA FE	┥	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
	The mexico of Conservation Commission	Effective 1-1-65
u.s.g.s.	<u>.</u>	5a. Indicate Type of Lease
	-	
LAND OFFICE	4	State Fee
OPERATOR	<u> </u>	5. State Oil & Gas Lease No.
SUNDI	RY NOTICES AND REPORTS ON WELLS	
USE "APPLICA"	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER- TA	7, Com regreement frame
, Name of Operator		8, Farm or Lease Name
, Address of Operator	Com pany	9, Well No.
500 9 C 2	Antesia M.17 88210	27
, Location of Well	2.70 FEET FROM THE 110 M 1/2 LINE AND 2770 FEET PR	10. Field and Pool, or Wildcat
		minimininini
THE LINE, SECT	ION TOWNSHIP RANGE NMF	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3701 6-	Lea
	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF I	NTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
DEC ON ACTOR GROUND		_
071158	OTHER	
OTHER		
7. Describe Proposed or Completed C	operations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting any propose
work) SEE RULE 1103.	1 2 2 2 2 2 2 2 2 2	m a d
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approved	7-22-74 subject to s	pooral working.
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CONDITIONS OF APPROVAL, IF ANY:

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SEF 121977

OIL CONSERVATION COMM.
HOBBS, N. M.

NICE WELL SERVICING Q

P. O. BOX 988

YOUR ORDER NO.

EUNICE, NEW MEXICO 88231

INVOICE

28798

DATE

July 24, 1974

SOLD TO:

Wilson Oil Company P.O. Box 987 Runice, New Newico 88231 TERMS: NET 30 DAYS

LEASE AND

WELL NO.

Missa State 4 27

Work Ticket # 36145

7-16-74 Rode unit to location and rigged up. Pulled 72 rods. Shut down for might.

Single Derrick Unit # 10 and four man crew ---- 3 hours @ 37.28

\$ 111.84

Work Ticket # 36146

7-17-74 Crew to location and pulled 77 rods and nump. Flowed well down. Flowed contact down, Rigged by and pulled tubing. Jarred on stuck sacker. Stoodby for pump truck. Pumped fresh water down tubing in casing. Closed down for night.

Single Berrick Unit # 10 and four man crew ----- 11 hours @ 37.28

\$ 410.08

Work Ticket # 36147

7-18-74 Crow to location and symbol well to pit. Stoodby for Halliburton. Pumped hetter also. Muscrowed pipe. Pumped middle plus. Pulled 58 joints 2 3/8. Rigged down and cleaned location.

Single Berrick Unit # 10 and four men crew ---- 11 hours @ 37.28 Such Caps - 4 @ 6.80 Hyd. 8. 5. - 2 @ 4.00

\$ 410.08 24.00 8.00

47. New Mexico Tax

P-4 N-23 7-21-74 28798

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DATE 17-18-74 ACCEPTED

38,56

(232:12)

SEP 121977
OIL CONSERVATION COMM.
HOBBS, N. M.

Order No._

36146

EUNICE, NEW MEXICO

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SEF 121977
OIL CONSERVATION COMM.
HOBBS, N. M.

CUSTOMER

EUR WELL SERVICING CO

EUNICE, NEW MEXICO

36145

Order No		EUNICE, NEW MEXICO										
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SEF 121977

OIL CONSERVATION COMM. HOBBS, N. M.



SEND ALL REMITTANCES TO

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INVOICE & TICKET

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Customer or His Agent

TAX REFERENCES

SUB TOTAL

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Halliburton Operator

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VORK ORDER CONTRACT

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DISTRICT FUNITE NEW MOA	100	_				DATE_>	1.18.7	y
O: HALLIBURTON SERVICES	YOU ARE HEREBY RE	EQUESTED TO F	URNISH E	QUIPMENT A	ND SERVIC	EMEN TO	DELIVER A	ND OPERATE
THE SAME AS AN INDEPENDENT CON	TRACTOR TO:	ulson o	1 lc.	(CUSTOM				
AND DELIVER AND SELL PRODUCTS,	SUPPLIES, AND MATER	IALS FOR THE	PURPOSE (OF SERVICIN	G			
VELL NO. # 27 LEASE 4	11/300		SEC		TWP		RAN	IGE
	ry JEA							
ORMATION	INFORMATION WA	S FURNISHE	NEW USED	E CUSTON	SIZE	FROM	Т	MAX. ALLOW. P.S.t.
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ORE HOLE		OPEN HOL	E		نده و روان ال اقتار الدورية	المسار خطفانا مه	4.9443	SHOTS/FT.
NITIAL PROD: OILBPD, H2O	BPD, GASM	PERFORAT	IONS					
RESENT PROD: OILBPD, H2O	BPD, GAS M(PERFORAT	IONS					<u> </u>
		PERFORAT	IONS					
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<u> </u>								
USTOMER OR HIS AGENT STATES THE WE						MATERIALS	. AND SER	VICES
The As consideration, the above-named Customer a	HIS CONTRACT MUST B grees:	SE SIGNED BEFO	DRE WORK	IS COMMEN	CED			

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- (k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive officer of Halliburton.

ONTRACT AND REPRESENT CUSTOMER'S AGENT SIGNED

certify that the Fair Labor Standards Act of 1938, as amended, has been complied with

REMARKED

SE 12**:977**

GIL CONSTRUCTION COMM.

HALLIBURTON SERVICES JOB SUMMARY

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REGET, TO

SEP 12:377

OIL CONSERVATION COMM.

MALLIBURION SERVICES

JOB LOG

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SEF 121977

COLO ESTEDVATION COMM.

HALLIBURION SERVICES BULK MATERIAL DELIVERY TICKET

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