

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>E 229</u>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>TA</u>	7. Unit Agreement Name
2. Name of Operator <u>Wilson Oil Company</u>	8. Farm or Lease Name <u>State</u>
3. Address of Operator <u>Box 957 Artesia N.M. 88210</u>	9. Well No. <u>27</u>
4. Location of Well UNIT LETTER <u>N</u> <u>3270</u> FEET FROM THE <u>North</u> LINE AND <u>2970</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21</u> RANGE <u>34</u> NMPM.	10. Field and Pool, or Wildcat <u>Wilson Y-7B</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3701 Gr</u>	12. County <u>LCA</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer to form C103 dated 7-18-74  
approved 7-22-74 subject to special notice.  
we hereby request your acceptance of method  
of plugging. supported by attached documents.  
The error was within our organization due  
to lack of communication with field foreman.  
a 50 SX cement plug was set at TD 3778'  
and a 50 SX cement plug at top Salt 1798'  
No casing has been pulled, therefore permission  
is requested to plug well by 15 SX cement  
plug at surface with regulation marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. Raymond Law TITLE V. President DATE 9-9-77

FOR RECORD ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 12 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.

# NICE WELL SERVICING

P. O. BOX 988

EUNICE, NEW MEXICO 88231

YOUR ORDER  
NO.

INVOICE

**28798**

DATE July 24, 1974

SOLD TO: Wilson Oil Company  
P.O. Box 987  
Eunice, New Mexico 88231

TERMS: NET 30 DAYS

LEASE AND  
WELL NO. Wilson State # 27

## Work Ticket # 36145

7-16-74 Rode unit to location and rigged up. Pulled 72 rods. Shut down for night.

Single Derrick Unit # 10 and four man crew ----- 3 hours @ 37.28 \$ 111.84

## Work Ticket # 36146

7-17-74 Crew to location and pulled 77 rods and pump. Flowed well down. Flowed casing down. Rigged up and pulled tubing. Jarred on stuck packer. Stood-  
by for pump truck. Pumped fresh water down tubing in casing. Closed down  
for night.

Single Derrick Unit # 10 and four man crew ----- 11 hours @ 37.28 \$ 410.08

## Work Ticket # 36147

7-18-74 Crew to location and snubbed well to pit. Stoodby for Halliburton. Pumped  
bottom plug. Ungrounded plug. Pumped middle plug. Pulled 58 joints 2 3/8.  
Rigged down and cleaned location.

Single Derrick Unit # 10 and four man crew ----- 11 hours @ 37.28 \$ 410.08

Snub Cops - 4 @ 6.00

Hyd. O. S. - 2 @ 4.00

4% New Mexico Tax

\$ 410.08

24.00

8.00

\$ 964.00

38.56

1,002.56

P-4  
N-23  
7-29-74

THANK YOU

58168

Wilson Hill  
10.1.1  
10.1.1

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W. H. W.

CUSTOMER

## E. WELL SERVICING C.

EUNICE, NEW MEXICO

36147

Order No. \_\_\_\_\_

## AUTHORIZATION FOR WORK

COMPANY Wibon Oil Co. LEASE Wibon State WELL NO. 27

ADDRESS \_\_\_\_\_ POOL \_\_\_\_\_

DESCRIPTION OF WORK Crew to work. run to well to pit.  
Start for calibration. Pump bottom plug. Unseal  
pipe. Pump middle plug. Fill 58 yd 2 3/8. Rig down  
T. Chan Inc.

TIME STARTED \_\_\_\_\_ TIME STOPPED \_\_\_\_\_

PULLED OUT \_\_\_\_\_ RUN IN WELL \_\_\_\_\_

QTY. &amp; SIZE PADDLE RODS \_\_\_\_\_

QTY. &amp; SIZE PLAIN RODS \_\_\_\_\_

QTY. &amp; SIZE ROD SUBS \_\_\_\_\_

QTY. &amp; SIZE TUB. \_\_\_\_\_ 58 2 3/8

QTY. &amp; SIZE TUB. SUBS \_\_\_\_\_

MAKE &amp; TYPE OF PUMP \_\_\_\_\_

OTHER \_\_\_\_\_

NAME \_\_\_\_\_ HOURS \_\_\_\_\_ RATE \_\_\_\_\_

DOUBLE DRUM UNIT \_\_\_\_\_ POLE NO. \_\_\_\_\_ DERRICK NO. 70

PICKUP &amp; TOOLS \_\_\_\_\_

OPERATOR Lennie Elms 11HELPER OR DERRICKMAN Wayne Cotton 11HELPER Elmer Nichols 11HELPER L. J. Smith 11

11 37.28 410.08

POWER TONGS \_\_\_\_\_

LIGHT PLANT \_\_\_\_\_

SAND PUMP \_\_\_\_\_

DEPTHOMETER \_\_\_\_\_

STRIPPER HEAD \_\_\_\_\_

SIZE TYPE QTY. PRICE EA. EXT. DISC.

STRIPPER RUBBER \_\_\_\_\_

SWAB CUPS 2 Beef 4 6.00 24.00HYD. O. S. 7/16 Beef 2 4.00 8.00SUB TOTAL 964.00TAX 38.56TOTAL 1,002.56DATE 7-18-74 ACCEPTED \_\_\_\_\_

RECEIVED

SEP 12 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.

# EG. WELL SERVICING CO.

CUSTOMER

EUNICE, NEW MEXICO

36146

Order No. \_\_\_\_\_

## AUTHORIZATION FOR WORK

COMPANY Wilson Oil Co LEASE Wilson State WELL NO. 27

ADDRESS \_\_\_\_\_ POOL \_\_\_\_\_

DESCRIPTION OF WORK Crew to log. Pull 47 rods + pump. Flow  
well down. Flow casing down. rig up + pull tubing.  
jar on stuck packer. Standby jar pump truck.  
Pump push water down tubing in casing.  
Close down for night.

TIME STARTED \_\_\_\_\_ TIME STOPPED \_\_\_\_\_

	PULLED OUT	RUN IN WELL
QTY & SIZE PADDLE RODS		
QTY. & SIZE PLAIN RODS	77	
QTY. & SIZE ROD SUBS		
QTY. & SIZE TUB.		
QTY. & SIZE TUB. SUBS		
MAKE & TYPE OF PUMP		
OTHER		

	NAME	HOURS	RATE	
DOUBLE DRUM UNIT	POLE NO. DERRICK NO. 10			
PICKUP & TOOLS				
OPERATOR	Lannie Elms	11		
HELPER OR DERRICKMAN	Wayne Allen	11		
HELPER	Elmer Nichols	11		
HELPER	T.J. Smith	11		
		11	37.28	410.08

POWER TONGS						
LIGHT PLANT						
SAND PUMP						
DEPTHOMETER						
STRIPPER HEAD						

	SIZE	TYPE	QTY.	PRICE EA.	EXT.	DISC.
STRIPPER RUBBER						
SWAB CUPS						
HYD. O. S.						

SUB TOTAL 410.08

TAX

DATE 7-17-74 ACCEPTED \_\_\_\_\_

TOTAL

RECEIVED

SEP 12 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.



CUSTOMER

EUNICE WELL SERVICING CO.

EUNICE, NEW MEXICO

36145

Order No. \_\_\_\_\_

## AUTHORIZATION FOR WORK

COMPANY Wilson Oil Co. LEASE Wilson State WELL NO. 27

ADDRESS \_\_\_\_\_ POOL \_\_\_\_\_

DESCRIPTION OF WORK Reas unit to loc + rig up. Seal 72Reas. shut down for night.

TIME STARTED \_\_\_\_\_ TIME STOPPED \_\_\_\_\_

PULLED OUT RUN IN WELL

QTY &amp; SIZE PADDLE RODS \_\_\_\_\_

QTY. & SIZE PLAIN RODS 72

QTY. &amp; SIZE ROD SUBS \_\_\_\_\_

QTY. &amp; SIZE TUB. \_\_\_\_\_

QTY. &amp; SIZE TUB. SUBS \_\_\_\_\_

MAKE &amp; TYPE OF PUMP \_\_\_\_\_

OTHER \_\_\_\_\_

NAME \_\_\_\_\_ HOURS \_\_\_\_\_ RATE \_\_\_\_\_

DOUBLE DRUM UNIT POLE NO. \_\_\_\_\_ DERRICK NO. 10

PICKUP &amp; TOOLS \_\_\_\_\_

OPERATOR Jennie ElmsHELPER OR DERRICKMAN Wayne AllenHELPER Elmer DickelHELPER Mark Cairns3 37.28 111.84

POWER TONGS \_\_\_\_\_

LIGHT PLANT \_\_\_\_\_

SAND PUMP \_\_\_\_\_

DEPTHOMETER \_\_\_\_\_

STRIPPER HEAD \_\_\_\_\_

SIZE TYPE QTY. PRICE EA. EXT. DISC.

STRIPPER RUBBER \_\_\_\_\_

SWAB CUPS \_\_\_\_\_

HYD. O. S. \_\_\_\_\_

SUB TOTAL

TAX

DATE 7-16-74 ACCEPTED \_\_\_\_\_

TOTAL

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OIL CONSERVATION COMM.  
HOBBS, N. M.



## WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO  
INVOICE & TICKET NO. 614553

DISTRICT Ennis New Mexico

DATE 7-18-74

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Wilson Oil Co.

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. # 27

LEASE Wilson

SEC.

TWP.

RANGE

FIELD COUNTY LEA STATE N. M. - N. M.

OWNED BY Same

### THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE

FORMATION THICKNESS FROM TO

PACKER: TYPE SET AT

TOTAL DEPTH 3800 MUD WEIGHT

BORE HOLE

INITIAL PROD: OIL BPD, H<sub>2</sub>O BPD, GAS MCF

PRESENT PROD: OIL BPD, H<sub>2</sub>O BPD, GAS MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>4 1/2"</u>	<u>20"</u>	<u>2"</u>	<u>0</u>		
LINER						
TUBING	<u>4 1/2"</u>	<u>4.70"</u>	<u>2 3/4"</u>	<u>0</u>	<u>3800</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED

Spot Cement Plug 3800-3517

2000-1717

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED

CUSTOMER

DATE

TIME 7-18-74 A.M. P.M.

RECEIVED

SEP 12 1977

OIL CONSERVATION COMM.  
HOBBY, N. M.

# HALLIBURTON SERVICES JOB SUMMARY

FORM 2012

HALLIBURTON  
DIVISION

HALLIBURTON  
LOCATION

BILLED ON  
TICKET NO.

## WELL DATA

FIELD	SEC.	TWP.	RNG.	COUNTY	STATE
FORMATION NAME	TYPE				
FORMATION THICKNESS	FROM	TO			
INITIAL PROD. OIL	BPD. WATER	BPD. GAS	MCFD		
PRESENT PROD. OIL	BPD. WATER	BPD. GAS	MCFD		
COMPLETION DATE	MUD TYPE	MUD WT.			
PACKER TYPE	SET AT				
BOTTOM HOLE TEMP.	PRESSURE				
MISC. DATA					

## JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 7-19-74	DATE 7-19-74	DATE 7-19-74	DATE 7-19-74
TIME 1100	TIME 1300	TIME 1315	TIME 1438

## PERSONNEL AND SERVICE UNITS

NAME	EMPL. NO.	UNIT NO. & TYPE	LOCATION
D. HALLISON		3168	
K. Cooper		HT 1100	ENG 1125
D. MARTIN		P.C.	ENG 1125

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZER		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

## MATERIALS

TREAT. FLUID	DENSITY	LB/GAL. API
DISPL. FLUID	DENSITY	LB/GAL. API
PROP. TYPE	SIZE	LB.
PROP. TYPE	SIZE	LB.
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
SURFACTANT TYPE	GAL.	IN
NE AGENT TYPE	GAL.	IN
FLUID LOSS ADD. TYPE	GAL.-LB.	IN
GELLING AGENT TYPE	GAL.-LB.	IN
FRIC. RED. AGENT TYPE	GAL.-LB.	IN
BREAKER TYPE	GAL.-LB.	IN
BLOCKING AGENT TYPE	GAL.-LB.	
PERFPAC BALLS TYPE	QTY.	
OTHER		
OTHER		

DEPARTMENT CEMENT

DESCRIPTION OF JOB Set Cement Plug

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TSG./ANN. ☐

CUSTOMER REPRESENTATIVE X Joe Smith

HALLIBURTON OPERATOR Don Williams

COPIES REQUESTED

## CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
1	50		C		B	3% Colman Chloride	1.32	14.8
2	50		C		B		1.32	14.8

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING	DISPLACEMENT	PREFLUSH: BBL-GAL.	TYPE
BREAKDOWN	MAXIMUM	LOAD & BKDN: BBL-GAL.	PAD: BBL-GAL.
AVERAGE	FRACTURE GRADIENT	TREATMENT: BBL-GAL.	DISPL: BBL-GAL.
SHUT-IN: INSTANT	5-MIN.	CEMENT SLURRY: BBL-GAL.	
15-MIN.		TOTAL VOLUME: BBL-GAL.	

HYDRAULIC HORSEPOWER

ORDERED AVAILABLE USED

AVERAGE RATES IN BPM

TREATING DISPL. OVERALL

CEMENT LEFT IN PIPE

FEET REASON

## REMARKS

50 Sacks of 150 lbs. cement  
Pump pack - 11.7 - 11.7  
Pump pack - 11.7 - 11.7

FIELD OFFICE

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OIL CONSERVATION COMM.  
HOBBS, N. M.

TICKET NO. 614 554

**CUST**

Witson Oil Co.

PAGE NO

**FORM 2012**

**JOB TYPE**

P.T.A.

DATE 7-18-74

**FIELD OFFICE**



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CO. CONSERVATION COMM.  
HARRIS, N. Y.

FORM 1911 R-1

NO. B

CITY & STATE

**SACKS UNLESS OTHERWISE INDICATED**

4.75

TOTAL

2221

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SEP 12 1977

CHL. CONSERVATION COMM.  
HOBBS, N. M.