FORM C-105



AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission. Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

	C	ompany or Operat	tor			Box 627	Address		
	Lease	•	ell No.	28	in Signi	of Sec.	23	., T	21
2		I. M. P. M.	Wiler:	7.	F	i eld ,	Los		County
	-					vest of the East I			
						nt No.			
				-		, Address			
						, Address			
The Les	see is					, Address			
Drilling	commenced	6-7-	148		Drilling	was completed	7-24		19 13
Jame of	f drilli ng cont	ractor Our	0101 -	Cable T	jools ,	Address			
Elevatio	n above sea le	evel at top of o	casing		feet.				
F he info	ormation give	n is to be kept	t conf ident	tial until	lict ac	fidential		:19	
				OIL SAN	NDS OR ZONI	ES			
No. 1, f	rom)		No. 4, from	m	to		
		No. 2, from							
No. 2, f	rom	to)		No. 5, from	m	to		
)		No. 6, fro:	m			
No. 3, f	rom	tc) I	MPORTAN	IT WATER SA	m ANDS			
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FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all		V. R. High					
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all done on it so far as can be determined from available records.	•	J. W. Whale		TION RECORD (N OTHER	SIDE	
done on it so far as can be determined from available records.	I herehv ew	ear or affirm t	hat the information	given herewith i	s a complete	and correct record	of the well and all work
	done on it so	o far as can be	determined from a	vailable records.			or the wear and all worr

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	ALLER PO, NOV MELLOO (DEC
Subscribed and sworn to before me this	- in the
30	Name Annie Willow
day of, 19	
July	40 Position
Eve Wient an	

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
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0	155	155	Sand and caliche
155	195	40	Yellow, Brown Shale
195	205	10	Water Sand
205	335	130	ind Rook
335	455	120	Led Shale
455	540	65	Het Rock
540	690	150	Ded Hook and Red Shale
690	905	215	Fod Sandy Shale
905	1020	115	Sand
1020	1065	45	Red Shale
1065	1125	60	Sand
1125	1400	275	Bed Sandy Shale
1400	1677	277	Eano
1677	1705	28	Anhydrite
1705	1805	100	Anhydrite with salt & shale stringers
1805	1910	105	Balt
1910	2050	140	Salt and Anhydrite
2050	2265	215	Salt
2265	2725	460	Salt and Potash
2725	2735	10	Antydrite
2735	3195	540	Salt
3195	3235	40	Anhydrite
3235	3388	153	falt
3388	3432	44	Anhydrite
3432	3509	67	Grey Line
3509	3580	21	Anhydrite and Lime
3530	3547	17	Sendy Line
3547	35,00	43	Gray Line
3390	3625	35	Grey Lime
3625	3657	32	Grey Sandy Line
3657	3665	18	Sandy Line
3005	3673	8	Grey Bard Line
3673	3600		Gray Sandy Lime
3005	3701	12 10	Oray & Brown Line
3701	3726	25	White Line
3726	3744	18	Bed Sand
3744	3760	16	Lime and Anhydrite
3760	3030	98	Gray and White Lime
3858	3869	11	Blue Sendy Line
3069	3876	7	White Line - Show of oil
3076	3886	8	White Lime H.F.W.
otal Depi	La	- 5888	