

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC

Hobbs, New Mexico

State J-24

Company or Operator

1

NW/4

Address

24

T. 21-S

34-E

330

W. Eunice

Field,

Lea

County.

Well is 330 feet south of the North line and 3630 feet west of the East line of Section 24

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Continental Oil Company

Box CC, Hobbs, N.M.

Drilling commenced 3/29 42

Drilling was completed 4/25 42

Name of drilling contractor C. B. King Address Dallas, Texas

Elevation above sea level at top of casing 3649 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3910 to 3930 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75	8	New	411'9"	TP Shoe				
5-1/2	17	8	New	3470'9"	Cement	guide shoe and float collar.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8	10-3/4	417	300	Halliburton		
7-7/8	5-1/2	3450	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Was not shot or acidized

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.
*See reverse side.

TOOLS USED

Rotary tools were used from 0 feet to 3930 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was 132 barrels of fluid of which % was oil; % emulsion; 100 % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. M. Suchman Driller G. Saverson Driller
F. W. Warner Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th

Hobbs, N.M.

May 11, 1942

day of May 19 42

Name

Position

Dist. Supt.

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	130		Surface sand and salt
130	150		Red bed
150	200		Sand and shells
200	1050		Red bed and shells
1050	1572		Redrock and redbed
1572	1596		Anhydrite
1596	1660		Streak of anhydrite and red shale
1660	1698		Anhydrite
1698	1785		Salt
1785	1807		Anhydrite
1807	1904		Anhydrite, salt and redbed
1904	2075		Salt and red shale with anhydrite streaks
2075	2272		Salt, redbed, anhydrite and shells
2272	2310		Anhydrite
2310	2410		Salt, anhydrite and red sand
2410	2595		Salt and anhydrite
2595	2628		Salt, redbed, anhydrite and shells
2628	2832		Anhydrite and salt
2832	2870		Redbed and Salt
2870	2902		Anhydrite
2902	3042		Redbed and anhydrite
3042	3184		Anhydrite and salt
3184	3333		Red shale and anhydrite
3333	3369		Redbed and salt
3369	3394		Anhydrite
3394	3450		Lime
3450	3482		Lime and anhydrite
3482	3496		Lime
3496	3516		Lime with anhydrite streaks
3516	3550		Lime and anhydrite
3550	3570		Lime with anhydrite streaks
3570	3606		Lime and anhydrite
3606	3637		Sand with anhydrite streaks
3637	3652		Hard lime
3652	3664		Brown lime
3664	3673		Hard brown lime
3673	3690		Soft lime
3690	3713		Lime and sand
3713	3734		Lime
3734	3766		Redbed and sand
3766	3780		Sand and lime
3780	3800		Lime and anhydrite
3800	3820		Sand and lime
3820	3827		Lime
3827	3853		Sand and lime
3853	3878		Sand and shale
3878	3880		Lime
3880	3893		Sand and lime with shale streaks
3893	3902		Lime
3902	3919		Hard gray lime
3919	3923		Hard, black sandy lime
3923	3930		Lime

* On test at 3600', well made no oil or water with a slight show of gas. On test at 3850' and 3880', well made no oil, gas or water, at T. D. of 3930' well made 3 bbls. water per hour swabbing with no oil or gas.

Well was plugged to surface on 5-6-42 by approved procedure and location returned to its original condition.