

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

THE OHIO OIL COMPANY

Ohio-Wilson State A-24

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 24, T. 21 S, R. 34E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from south line and 660 feet from east line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-27-61, 19 Drilling was Completed 9-15-61, 19

Name of Drilling Contractor Brewster-Bartle Drilling Company

Address Houston, Texas

Elevation above sea level at Top of Tubing Head 3662' DF. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	881'	Guide	-	-	Surface
9 5/8"	36 & 40	"	5603'	"	-	-	Intermed.
7"	26 & 29	"	13650'	"	-	-	Prod.
4 1/2"	14.98#	"	558'	"	-	-	liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	881'	925	2-plug	-	-
12 1/4"	9 5/8"	5603'	3980	2-stage	-	-
8 3/4"	7"	13650'	825	2-plug	-	-
6"	4 1/2"	14071'	100	1-plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY & ABANDONED

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 14,073' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to Producing DRY & ABANDONED 11-27- 19 61

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

ELECTRIC LOG TOPS: Southeastern New Mexico		ELECTRIC LOG TOPS: Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... 3468'	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. Delaware Mountain Group 5682'	T. Morrison.....	
T. Drinkard.....	T. Bone Springs 8190'	T. Penn.....	
T. Tubbs.....	T. Wolfcamp 10965'	T. Woodford 13717'	
T. Abo.....	T. Strawn 11320'	T. Devonian 13873'	
T. Penn.....	T. Bend 11640'	T.	
T. Miss.....	T. Mississippian Lime 13130'	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80		Caliche	12749	12902		Lime-Shale-Sand & Chert
80	450		Red Bed & Sand	12902	13304		Lime & Shale
450	1728		Red Bed & Anhydrite	13304	13714		Lime & Chert
1728	1964		Anhydrite	13714	13731		Lime & Shale
1964	3346		Anhydrite & Salt	13731	13880		Shale
3346	3438		Anhy & Gyp	13880	14073	TD	Lime
3438	3498		Lime & Anhy.				
3498	4276		Lime-Anhy-Gyp-Sand				
4276	5046		Lime-Gyp-Dolomite				
5046	5707		Lime				
5707	6039		Lime, Sand & Shale				
6039	8141		Lime, Shale & Sdy Shale				
8141	8687		Lime				
8687	9458		Lime & some shale				
9458	9560		Lime & Sandy Dolomite				
9560	9878		Lime				
9878	10218		Lime, some Shale, Sand				
10218	10612		Lime & Shale				
10612	10896		Lime & Sand				
10896	11388		Lime & some shale				
11388	11550		Lime & Chert				
11550	11973		Lime, Sand & Shale				
11973	12146		Lime & Chert				
12146	12,422		Lime & Shale				
12,422	12749		Lime-Sand-Shale				

DISTRIBUTION:
 NMOCC
 Mr. J. A. Grimes
 Mr. L. H. Shearer
 Mr. D. V. Kitley
 Mr. T. A. Steele
 Mr. T. O. Webb
 Mr. J. B. Bailey

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-6-61

Company or Operator THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico
 Name E. E. Moore Position Asst. Superintendent