

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Ohio Oil Company</b>		Address <b>P. O. Box 2107</b>			
Lease <b>Ohio-Wilson State A-24</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>24</b>	Township <b>21 S</b>	Range <b>34 E</b>
Date Work Performed <b>9-1-61</b>	Pool <b>Wildcat</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to 13,731'. Ran 304 yds. of 7" csg., 26 & 29#, P-110, N-80, and S-95. Set csg. at 13,650'. Cemented by Halliburton w/825 sxs Trinity Reg. cement w/1% gel, 3% IR4 retarder, and 1.2% Haled 9. Temp. survey indicated top of cement @ 9860'. W.O.C. 48 hrs Tested casing with 3000#, held O.K.

Dist:  
NDCC  
Mr. J. A. Grines  
Mr. D. V. Kitley  
Mr. T. O. Webb  
Mr. J. B. Bailey  
File

Witnessed by <b>Hal Lehman</b>	Position <b>Drilling Foreman</b>	Company <b>The Ohio Oil Company</b>
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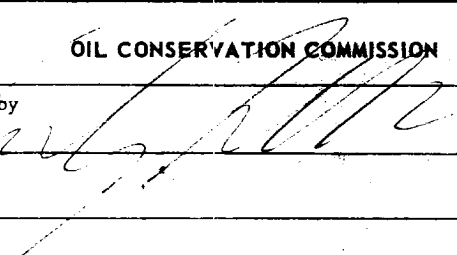
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>D. E. Morris</b>		
Title	Position <b>Asst. Superintendent</b>		
Date	Company <b>The Ohio Oil Company</b>		