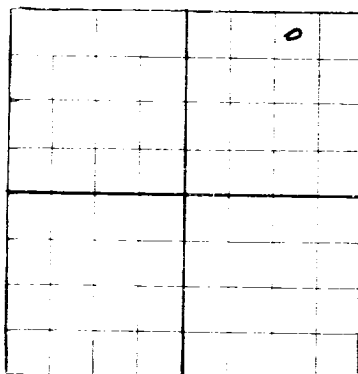


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (2). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil and Gas Company

Box "F", Hobbs, New Mexico

State "P"

Well No. 1

In NE 1/4 of SE 1/4 Sec. 24

T. 21-S

R. 34-2

N. M. P. M.

East Emico

Field,

Lea

County.

Well is 330 feet south of the North line and 990 feet west of the East line of Section 24

If State land the oil and gas lease is No. 1247 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced October 26 1944 Drilling was completed December 20 1944

Name of drilling contractor. Cactus Drilling Company Address Fort Worth, Texas

Elevation above sea level at top of casing 3666 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 200 3583 to 3600 No. 4, from to

No. 2, Oil 3810 to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 920 to 975 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16" OD	70#	8	S.H.	133	None			Surface String
7" OD	20#	8	Youngstown	3742	Larkin			Oil String
13" OD	50#	8	S.H.	889	None			Cave String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	134	150	Halliburton		
5-5/8"	7"	3698	350	"		
17"	13"	889	None	Landed		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 3310 feet, and from feet to feet

PRODUCTION

Put to producing January 15 1945

The production of the first 24 hours was 95 barrels of fluid of which 100 % was oil; emulsion; % water; and % sediment. Gravity, Ba

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

T. F. French Driller J. H. Jackson Driller

C. Roberts Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

Hobbs, New Mexico

1-15-45

day of January 1945

Name T. F. French

Position Field Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	133		Surface sands and gravel, shale
133	210		Red Shale
210	245		Sand
245	270		Red Bed
270	355		Brown Shale
355	710		Red Bed
710	720		Red sand
720	815		Red sandy shale
815	830		Sandy blue shale
830	840		Sand
840	920		Red rock
920	975		Water sand
975	1175		Red rock and sand
1175	1265		Red rock
1265	1395		Red sandy shale
1395	1420		Sandy lime
1420	1625		Red sandy shale
1625	1650		Anhydrite
1650	1655		Shale
1655	1750		Anhydrite
1750	1835		Salt
1835	1850		Salt and red shale
1850	1865		Anhydrite
1865	1950		Anhydrite and salt
1950	2005		Salt and red bed.
2005	2050		Anhydrite and salt
2050	2125		Salt and shale
2125	3380		Salt and anhydrite
3380	3465		Anhydrite
3465	3485		Lime and anhydrite
3485	3500		Lime
3500	3563		Brown lime and anhydrite
3563	3610		Sand S.O. 3585
3575 3585 3610	3620		Sandy lime

SLM Correction equal 3610.

Well blew out at 3610, flowing oil and gas over derrick.