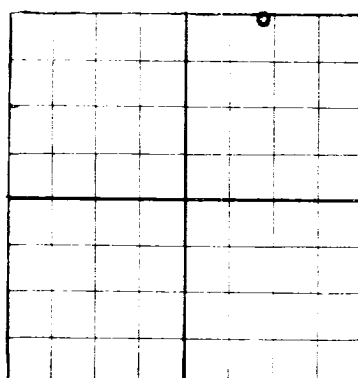


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil & Gas Co.

Box F, Hobbs, New Mexico

State "P" Company or Operator Well No. 2 In NE/4 of Sec. 24, T. 21
34 Lease West Eunice Lea County.
N. M. P. M. Field, Lea County.
Well is 330 feet south of the North line and 1650 feet west of the East line of Section
If State land the oil and gas lease is No. 51247 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 6-6-45 19 Drilling was completed 6-28-45 19
Name of drilling contractor Cactus Drilg. Co. Address
Elevation above sea level at top of casing 3652 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 3754 to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 195 to 230 feet.
No. 2, from 900 to 920 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16"	70	8	SH	104	None				Surface String.
7"	20	8	New	3669	Larkin				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20	16"	104	150	Halliburton		
8"	7"	3669	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3754 feet, and from feet to feet

PRODUCTION

Put to producing 6-27 19 45
The production of the first 24 hours was 396 barrels of fluid of which 100 % was oil: 16 % emulsion; % water; and % sediment. Gravity, Be. 30
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

T. H. Bennett Driller Grady Roberts Driller
Lee Coleman Driller Jay Groves Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th

Hobbs, New Mexico 10-18-45.

day of October 19 45

Name Fred Hendricks

Position Field Supt.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	113		surface sand and shale
113	195		red shale
195	240		water sand
240	271		red shale
271	280		sand
280	290		red sandy shale
290	300		water sand
300	320		sand
320	333		red and gray shale
333	373		anhydrite
373	383		salt
383	393		anhydrite and shale
393	410		salt and shale
410	421		salt
421	431		anhydrite
431	440		salt
440	450		anhydrite
450	460		salt and anhydrite
460	470		anhydrite
470	480		lime
480	490		anhydrite and lime
490	500		lime
500	510		lime and anhydrite
510	521		sand and shale
521	530		red sand
530	540		shale
540	550		lime
550	560		lime and sand
560	570		lime
570	571		shale
571	580		red sand
580	590		lime
590	600		sand and shale
600	610		lime
610	620		red and shale
620	630		lime
630	640		sand & oil.
640	650		lime
650	660		lime and sand
660	670		lime - C.L.