FORM C-105

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

"ta)	noline (11	h Gat Ca	qa hiy	T		z F. Hobbe.	New Her	i at <u>i</u>	
		ampany or Oper					Address		<u> </u>
	10 te	W	ell No	<u>},</u>	in Ault	of Sec	4	т	
R	N	. M. P. M.,		1 - 1 - 1	Field,	L.			
MP. 11 12.	7.40					AND CON			County.
Weil is_		south of the	·	ne and <u>///</u> •10367	feet v	est of the East	line of	104	•
If State]	land the oil an	id gas le <mark>ase</mark> is	No	- 1.453 <i>H</i> 34	Assignm	ent No			
If patent	ed land the ov	vner is				Address	J		
						, Address			
	see is					, Address			
Drilling	commenced	12-21		10 34	en f	was completed			
		Ĵ.	otas j	rillias :	∠… Drinng C≉	was completed	<u>F</u>	 A	1945
	drilling couta	ractor		2.55		, Address	ARALO,	RE :	
Elevatior	n above sea lev	vel at top of c	asing		fest.				
The infor	mation given	is to be kept o	confident	ial until	· · · · · · · · · · · · · · · · · · ·	······································	1	9	
								·,	
	om <u>500</u>	to	1	÷ .	DS OR ZON				
						rom	to_		
No. 2. fre)m	to			No. 5, f	rom	to_	- <u></u>	
No. 3, fro) m	to	· · ·	—i	No. 6, f	rom	to_		
				MPORTAN'					
Include d	lata on rate g	f water inflov	w and ele	evation to w	hich water i	rose in hole.			
		70		_to	-	fe	. Sale	6 19 11 md	- 19 1 0 - 1
No. 2, fr		03				fe			
	3	45					وس لأيجريك		1 20 10'- 4 hi
No. 3, fr						fee			
No. 4, fr	om			to		fee	et	<u> </u>	
				CASIN	G RECORI)			
	WÉIGHT PER FOOT	THREADS PER UNCH	МАКЕ	43(01).20	KIND OF	CUT & FILLED	PERFO	RATED	PURPOSE
TE -	- 1 FIG FOUT	Sig Court	MARE		SHOE	FROM	FROM	то	1
- <u>고</u> 입: 	73			1.1.					
÷	1.02			and an					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>്റ്</u> 1	37.4D	124		Sel Clarton		·
• 	1 1	1994 - C	1',0	,el		
		·				
			ł	PLUGS AND ADAPTE	RS	
Heaving	plug—M	aterial		Length	Depth	Set
Adapters	Materia	aL		Size		

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED		QUANTITY		DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	11	36 Non-1.R	0 Ì	120 .	à	• • • • •	1.12-11	
		* 6 1	-18 27	1. 1 S. 1	I	<u>#1</u> •)		
			•	Y 123 "	4	•		The their w/land the

Results of shooting or chemical treatment in inclusion in production derived from first two treats atts. • T ind treatment increment production from the log of the dutting 33 meters.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to	feet
Cable tools were used from 🥼	feet to	feet, and from	feet to	feet
	PRODU	ICTION		
Put to producing	,19 <i>4¹¹,</i>			
The production of the first 24 hours was	12:	barrels of fluid of which		
emulsion;% water; and%				
If gas well, cu, ft. per 24 hours		Gallons gasoline per 1,000 cu. f	ft. of gas	
Rock pressure, lbs. per sq. in				
	EMPLO	OYEES		
	, Driller	: 2 70		. Driller
		<u> </u>		

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FORMATION RECORD

FROH	TO	THICENESS IN FEE'	t uruay i wa
12 0	1573	1573	Red beds-sand and red shale.
1573	1710	137	Anhydri te
1710	2700	990	Salt and shale - Air 2110-15'.
			Some potash Air 🖗 2700'.
2700	2720	20	Anhydrite
2720	285 2	132	Selt.
2952	29 25		Anhydrite.
2325	3323	398	Salt w/ anhydrite stringers.
3323	3374	51	hhydrite.
3374	3523	9	Gray line.
3523	3540	17	Line w/Shale Stringers.
3540	3578	28	Sand and shale.
3578	3592	73 398 51 9 17 38 14 25	ime.
3592	3617	25	Shale and sand.
3540 3578 3592 3617	3624	7	Line.
3624	3633	7 9 32 30 10	Sandy shale
3633	3665	32	Jime/
3665	3695	30	ned sand.
3095	3705	10	Grey line.
3705	3740	35 18	Lime and sand.
3740	3753 3008	18	Grey line.
3758		50 3	Sand and lime-Sul. Wtr. 3803-08.
3808	3816		Unconsolidated sand and lime.
3816 3828	782 3	12	Sendy dolomite.
	3833	5 16	Sand, shale and dolomete.
383 3	3849	TO	Lime . Encountered sulphur water @3049'. Hole filled
PBTD 3841	•		to 2030' in 4 hrs.
	•		E.E. w/ lead wool to 3841' - Shut off bottom water OK
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