## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of	the by entering		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF IN'	TENTION TO SHOOT LY TREAT WELL	/6 <sub>R</sub> /
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INT	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INT		
NOTICE OF INTENTION TO DEEPEN WELL			
eddcE	, New Hexico	February	15, 1946
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen:	vrice	Stanoline 042	Date
Following is a notice of intention to do certain work as Company or Operator	described below at th	Well No 3	. NW/4 of NE
of Sec. Lea , T. 21-S , R. 34-5		West Sunice	Field,
a slight amount of gas being present.	lime. On recent water during a p	t bailing tests, period of $7^{*}_{2}$ hour	well produced s with only
Well has been drilled to T.D. 3833 in 12.7 barrels of oil plus 2.1 barrels of vas slight amount of gas being present.  Permission is requested to set formation approximately 1,000 gallons of said in a famulus above packer will be loaded with passing same.	lime. On recent water during a part of packer at 3812 an effort to inc	t bailing tests, period of 7% hour	well produced s with only
Well has been drilled to T.D. 3833' in 12.7 berrels of oil plus 2.1 barrels of vas slight amount of gas being present.  Permission is requested to set formation approximately 1,000 gallons of acid in a families above packer will be loaded with	lime. On recent water during a p n packer at 3812 an effort to inc n fluid in order	t bailing tests, period of 7% hour	well produced s with only we with s production. from by-
Well has been drilled to T.D. 3833' in 22.7 barrels of oil plus 2.1 barrels of vas slight amount of gas being present.  Permission is requested to set formation approximately 1,000 gallons of acid in a annulus above packer will be loaded with passing same.	lime. On recent water during a p n packer at 3812 an effort to inc n fluid in order	t bailing tests, period of 7 hour hour conditions below rease oil and gate to prevent acid	well produced s with only we with s production. from by-
Well has been drilled to T.D. 3833' in 12.7 barrels of oil plus 2.1 barrels of variable a slight amount of gas being present.  Permission is requested to set formation approximately 1,000 gallons of acid in a annulus above packer will be loaded with passing same.	Stanolin  By  Position  Send co	d Oil & Gas Company or Operator  Company or Operator  Communications regarding	well produced s with only we with s production. from by-
Well has been drilled to T.D. 3833' in 12.7 berrels of oil plus 2.1 barrels of oa slight amount of gas being present.  Permission is requested to set formation approximately 1,000 gallons of soid in a annulus above packer will be loaded with passing same.	Stanolin  By  Position  Send co	d Oil & Gas Company or Operator	well produced s with only we with s production. from by-