		UEN MEXIC			442 B B 54 B 4	COMMISSION			(Rov 3-55)
		MISCELL	ANEOU	S REPC	RTS O	N WELLS			
		(Submit to appropria	ate Distric	t Office a	is per Cor	nmission Rule	1106)		
ne of Compan Pa	ny American	Petroleum Corp	oration			x 68 - Hobb	s, New M		
se	ate P	W	ell No. 5	Unit Lette P	er Sectio 24	rownship 21		Range	34
Work Perfe		Pool Wilson				NAMES OF TAXABLE PARTY OF TAXABLE PARTY.	.ea		
			AREPORT			Other (Exp	lain):		
	Drilling Operation		nedial Work	u cement .					
] Plugging		nature and quantity o		used and	results of	tailed.			
			Excision			Company			
	M.L. Claibo	ne	Fosition Fi	eld For		Company Pan Amer PEPORTS ON	rican Pet	troleur	Corporation
		FILL IN BE	Fi LOW FOR	eld For	AL WORK	Pan Amer REPORTS ON	LY		
]		FILL IN BE	Fi LOW FOR	BIG FOR REMEDIA GINAL WE	LL WORK	Pan Ameri REPORTS ON Producing	LY Interval	Com	pletion Date
) F Elev. 365	M.L. Claibon	FILL IN BE	Fi LOW FOR ORI	eld For REMEDIA GINAL WE	LL WORK	Pan Ame REPORTS ON Producing 3672- ameter	LY Interval 3 794	Com 9- ting Depth	pletion Date -30-49
F Elev. 365 Gubing Diamo	M.L. Claibon	FILL IN BE	Fi LOW FOR ORI	eld For REMEDIA GINAL WE	LL WORK	Pan Amer REPORTS ON Producing 3672-	LY Interval 3 794	Com 9- ting Depth	pletion Date -30-49
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