		NEW MEX	CICO OIL CO	ONSERVAT	10N C	COMMISSI	ИС		FORM C-103 (Rev 3-55)
		MISCE		S REPOR	TS OF	WELLS			(((0) 0-00)
		(Submit to appro	opriate Distric	t Office as p	er Com	mission Ru	le 1106)		
Name of Con		rican Petroleum	Corporati	Address on Post		e Box 68	, Hobbs,	New 1	le xieo
Lease State "F			Well No.	Unit Letter	Section	Township	<u>,</u>	Rang	
	erformed 0 10-1-58	Pool	5	F	24	County		34	
y-10-28 t	80-1-78	Wilson					Lea		
- Beginn	ing Drilling Ope		IS A REPORT			te block) Other (E	"un I ain).		
Pluggin			Remedial Work	i ocment joz	ι	Omer (5	xpiain).		
		οne, nature and quantity		used, and resu	lts obta	ined.	<u> </u>		——————————————————————————————————————
Witnessed by M. L.	Claiborne	•	Position Head Ro	Position Head Roustabout		Company Rom Amount	Parta		
			ELOW FOR R					OTenu	Corporation
			ORIGI	NAL WELL D.					
D F Elev. 3650		то 3794	PBTD			Producing	Interval		
Tubing Diameter		J / 761	1	-					mpletion Date
	eter	Tubing Depth		Oil Strin	-	3672-3	794	ng Dept	9–30–49 h
3# Perforated In					g Diame 7 #	3672-3	794		9–30–49 h
3# Perforated In Open Hole In	aterval(s)	Tubing Depth	RESULT	Oil Strin Producin	7# g Forma yburg	3672-3 ter	794	ng Dept	9–30–49 h
3 ⁸ Perforated In Open Hole In 36 Test	aterval(s)	Tubing Depth	on Gas Pi	Oil Strin Producin Gra	7# g Forma yburg OVER Water P	3672-3 ter	794	ng Dept 3 67	9–30–49 h
3 Perforated In Open Hole In 36 Test Before Workover	nterval(s) nterval 72-379 4 Date of	Tubing Depth 2020 Oil Productio	on Gas Pi	Oil Strin Producin Gra 'S OF WORK roduction	7 # g Forma yburg OVER Water P B	ter	794 Oil Stri GOR	ng Dept 3 67	9-30-49 h 2 Gas Well Potential
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