

DISTRIBUTION			
SANTA FE			
ILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I.

Operator	
Coquina Oil Corporation	
Address	
P. O. Drawer 2960, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☒	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

If change of ownership give name
and address of previous owner

Wilson Oil Company, P. O. Box 1297, Santa Fe, New Mexico 87501
Wyoming Oil Company, 810 Hanna Building, Cleveland, Ohio 44115

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State Battery 2, 3-10792	30	Wilson Yates Seven Rivers	State, Federal or Fee	B-10792
Location				
Unit Letter	K	1650	Feet From The	South Line and
			1650	Feet From The
				West
Line of Section	24	Township	21S	Range
				34E
				N.M.M.
				Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
None		
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipe Line Company		894-AB Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	24
	21S	34E
		Yes
		--

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resin	Diff. Resin
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producted Formation		Test Oil Gas Day		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve Shirley
(Signature)

Production Engineer
(Title)

July 10, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple