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SANTA FE		CONSERVATION COMMISSION	Form C-104
	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NĂTURA	
IRANSPORTER OIL			
OPERATOR	··· , 		
PRORATION OFFICE			
Wilson Oil C	ompany		
P. 0. Box 12 Reason(s) for filing (Check proper b	97, Santa Fe, New Mexico	Other (Please explain)	
tiew Wey.	Change in Transforder of:		
i i i i i i i i i i i i i i i i i i i	Cit City		
1 1. to be in the order on the state		iensite	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI		ime, Including Formation	Kind of Lease
Wilcon State De	.11 3	on Yates Seven Rivers	State, Federal or Fee State
	650 Feet From The South	line and <b>1650</b> Peet Fr	rom. The West.
-1	Township <b>21</b> Range	34 , IMPM,	
	5 1 1 Cange	<b>J4</b> ,F,	Lea Cour
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O		and constaling for international
а 1 1		Address (Give address to which a)	oproved copy of this form is to be sent)
Tigme of 7 thorized Transporter of C	Casinghead Gas 😭 - or Cry Gas 🔄	Address (Give address to which ap	oproved copy of this form is to be sent)
Phillips Petroleum	Unit Sec. Twp. Rce.	Adams Building, Bart	When Oklahoma
If well provided oil or liquids,   give location of tanks.	i boot topt tiget	Yes	
If this pro luction is comming.ed v	with that from any other lease or poo		May 27, 1965
COMPLE TION DATA	Cil Well - Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diff. R
Designate Type of Complet	tion = (X)		
Late Spidled		Total Depth	P.B.T.D.
<b>10-1<u>4-48</u></b>	5-11-64 Name of Producing Formation	<b>3838!</b>	<b>36401</b>
Wilson Yates Seven Rive			34251
Ferforations 3/182_851 350	6-101 3520 221 2520 21	1 orlic light orror rist	Depth Casing Shoe
3567-731, 359	7-991, 3637-391 TUBING, CASING, A		36501
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top c
OIL WELL	able for this	depth or he for full 24 hours) Froducing Method (Flow, pump, ga	
or not ringt type of this rU r 11.65	1010 01 1001	Fronting Method (Frow, pump, ga	a (jí, tíl)
Length of Test	Tubing Pressure	Casir.g Pressure	Chcke Size
Actual Froit During Test	Cil-Bbls.	Water-Sbis.	Gas - MCF
		·····	
CAS WELL			· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prolit Test-MCF/D	Length ci Test	Bbls. Contensate/htt/CF	Gravity of Condensate
Torney Method (size Lock -	Tuburg December		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
	d regulations of the Oil Conservation with and that the information given	-	, 19
	he best of my knowledge and belief	. (BY	
	/	, TITLE	
-	1 Li an		in compliance with RULE 1104.
- Kaywow	gnature)	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati	
Vice President	<b>T</b>	tests taken on the well in ac All sections of this form	ccordance with RULE 111. must be filled out completely for al
June 15, 1965	Titlej	able on new and recom <b>pleted</b>	
		Will out Sections I II	THE ADD AL ODLY TOP CHADGES OF OW

Separate Forms C-104 must be filed for each pool in multiply