Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | Well A | Well API No. | | | | |
|--|---|--------------------|---------------------------|---------------------------------------|---|-----------------------|-------------------|------------|--|--|
| KELTON OPERATING | | | | 30 | -025-02 | -025-02593 レ | | | | |
| Address | | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| P. O. Box 276 And | rews, Texas 7 | 9714 | | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | Othe | r (Please expla | in) | | | | | |
| New Well | Change in T | ransporter of: | | | | | | | | |
| Recompletion | Oil 🔲 D | ory Gas 🔲 | | | | | | | | |
| Change in Operator | Casinghead Gas C | Condensate | | | | | | | | |
| If change of operator give name | mak Oil Can | Tno D | O . D= | 000 3 | 7 . - | . 79 | 711 | | | |
| and address of previous operator <u>Cab</u> | rock Oil & Gas | , IIIC., P. | U. BOX | 828, And | rews, 1 | exas / > | 714 | | | |
| II. DESCRIPTION OF WELL, | AND LEASE | | | | | | | | | |
| Lease Name | Well No. Pool Name, Including I | | | | | Lease No. | | ease No. | | |
| State | 32 | Wilson-Ya | ites Seve | en Rivers | State) | Federal or Fee | | | | |
| Location | | | | | | | | | | |
| Unit Letter N | _ :990 F | eet From The SC | outh Line | and1650 | Fe | et From The | West | Line | | |
| | | | | | | | | | | |
| Section 24 Township | <u>21S</u> F | Cange 34E | , N | ирм, Lea | a | | | County | | |
| | | | | | | | | | | |
| III. DESIGNATION OF TRAN | SPORTER OF OIL or Condensa | | | | | ···· | | | | |
| Name of Authorized Transporter of Oil | e address to wh | iich approved | copy of this fo | orm is to be se | nt) | | | | | |
| | | | | | | | | | | |
| | —————————————————————————————————————— | | | | Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79702 | | | | | |
| | GPM Gas Corporation | | | | | | | | | |
| ilf well produces oil or liquids, give location of tanks. | Unit Sec. 7 | | | | | | ? NA | | | |
| | | | | | i | INA | | | | |
| If this production is commingled with that: IV. COMPLETION DATA | from any other lease or po | ooi, give commingi | ing order num | er: | | | | | | |
| TY. COM EDITOR DATA | Oil Well | Gas Well | New Well | Workover | 1 Decree | Plus Pools | Same Res'v | hiss park | | |
| Designate Type of Completion | - (X) | 1 Gas Well | I New Well | i workover | Deepen | Piug Back | i same Kes v | Diff Res'v | | |
| Date Spudded | Date Compl. Ready to I | 1 Prod. | Total Depth | L | L | P.B.T.D. | l | | | |
| • | | | · | | | 1.5.1.5. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | | | | Tuoming Bookin | | | |
| Perforations | | | | | | | Depth Casing Shoe | | | |
| 1 | | | | | | | | | | |
| | TUBING, (| CASING AND | CEMENTI | NG RECOR | D | ·· | | · | | |
| HOLE SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUE | | | | | | | | | | |
| | recovery of total volume o | fload oil and must | be equal to or | exceed top all | owable for thi | s depih or be | for full 24 hou | vs.) | | |
| Date First New Oil Run To Tank | Date of Test | | Producing M | ethod (Flow, pi | ump, gas lift, e | etc.) | | | | |
| | | | | | | [A | | | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | | Choke Size | | | | |
| | | | | | | | | | | |
| Actual Prod. During Test | Prod. During Test Oil - Bbls. | | Water - Bbls. | | | Gas- MCF | | | | |
| · | 1 | <u> </u> | | | | | | | | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| | | | | | | | | | | |
| [setting Method (pitol, back pr.) | d (pitot, back pr.) Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| | | | | | | 1 | | | | |
| VI. OPERATOR CERTIFIC | CATE OF COMPI | LIANCE | | O O.O. | | | 5000 | | | |
| I hereby certify that the rules and regul | | | | OIL COI | 12FHA | AHON | DIVISIO | NC | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | 14.61 or ac | | | | | | |
| is true and complete to the best of my | knowledge and belief. | | Date | Approve | d JAS | 25 19 | 94 | | | |
| () | - b- | | | | | | | | | |
| | | | | -AIG! | DICTOLO | ED DV 1555 | TOTXES TO | 4 | | |
| Signature C. Dale Kelton President | | | | By DISTRICT I SUPERVISOR | | | | | | |
| Printed Name | <u> </u> | Title | 7'41 | Sec. | | | | | | |
| 1-21-94 | (915) | 524-6400 | Title | | | | | * | | |
| Date | Telep | phone No. | | | | | | | | |
| | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

