	DISTRIBUTION	 - •	r.		
			CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C	
	i.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G	Elfective 1-1-65	
	LAND OFFICE	-	AND NATURAL G	43	
	TRANSPORTER GAS	-			
,	OPERATOR PROBATION OFFICE	_		•	
1.	Operator				
	Coquina Oil Corporation				
	P. O. Drawer 2960, Midland, Texas 79702 Reason(s) for filing (Check proper box)				
	New Well Change in Transporter of:				
	Recompletion Change in OwnershipX	Oil Dry G Castaghead Gas Conde			
	If change of ownership give name	Casinghead Gas Conde	inside		
	Myoming Oil Company, P. O. Box 1297, Santa Fe, New Mexico 87501				
11.	DESCRIPTION OF WELL AND	ase Name Well AND LEASE.			
	State Battery 2,-B-107			cr Fee State B-10792	
	Location			State <u>B-10792</u>	
		90 Feet From The South Lir	ne and <u>1650</u> Feet From T	eWest	
•	Line of Section 24 To	wnship 21S Bange	34E , NMEM,	Lea County	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			
	None				
	Name of Authorized Transporter of Cas		Address iGive address to which approve		
	Phillips Pipe Line If well produces off or liquids,	Unit Sec. Twp. Ege.	894-AB Bartlesville, (
	give location of tanks. M 24 215 34E				
IV.	COMPLETION DATA	Oil Well Gas Well			
	Designate Type of Completio	$\operatorname{on} = (X)$	New Well Workover Deepen	Plug Eack Same Res'v. Dill. Res'v.	
	Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GF, etc.)	Name of Producting Formation	Top Cill Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUDING CASING AN			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
				· · · · · · · · · · · · · · · · · · ·	
v.	TEST DATA AND REQUEST F(OR ALLOWABLE (Test must be a	first reservery of total volume of load all an	d must be equal to an and the state	
i	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after receivery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			The same meries (From, pump, gas rift,		
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhls.	Water-Bble.	Gas-MCF	
I			1		
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenacte/MMCF	Gravity of Condensate	
	·			Gravity of Condentate	
	Testing Method (pitol, back pr.)	Tubing Pressure (Ehnt-in)	Casing Freesure (Shut-in)	Choke Size	
¥I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVENTION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Convervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
	-		TITLE		
	Stars Julia		This form is to be filed in compliance with RULE 1104.		
-	(Signalyre)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
-	Production Engineer		tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow-		
-	July 10, 1981		pble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
-	(Date)		well name or number, or transporter,		