NUMBER OF COPIES BECEIVED	· (• <u>2</u> ,					-		
SANTA FE	NEW	MEXICO		NSER	ATION	COMMIS	SIQN,	FORM C-103
U.S.G.S.							1 <u>1</u> 1 1	(Rev 3-55)
TRANSPORTER GAS								
CORRATOR	(Jubmit to	appropriate			as per Con	mission	Rule 110	6) }
Name of Company Wilson Oil Company			Address Box 457, Artesia, New Mexico					
Lease State	Well	No. Unit			Township		Ran	ge
Date Work Performed Pool	I		<u>v</u>		County	21	. <u></u>	34
<u>_</u>	and the second	W11son	(Check a	hhrohria	te block)	Lea	<u> </u>	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Tother (Explain):								
Plugging Remedial Work			Shut in gas well					
The status o there is no				l ispo		f the	-	Ce
Witnessed by		Position	C		Company			
Joe B. Allen		Producti		pt.	W11s		1 Comp	pany
Joe B. Allen		Producti	DIAL WC	pt. DRK RE	W11s		l Comp	pany
Joe B. Allen		Producti FOR REME	DIAL WC	pt. DRK RE	W11s	NLY		ompletion Date
Joe B. Allen F D F Elev. T D		Producti FOR REME ORIGINAL PBTD	DIAL WC	DRK RE	W11s PORTS Of Producing	NLY Interval		ompletion Date
Joe B. Allen F DF Elev. TD	ILL IN BELOW	Producti FOR REME ORIGINAL PBTD	DIAL WC Well DA	DRK RE	W11s PORTS Of Producing	NLY Interval	C	ompletion Date
Joe B. Allen F D F Elev. T D Tubing Diameter Tubin	ILL IN BELOW	Product 1 FOR REME ORIGINAL PBTD	DIAL WC Well DA	g Diamet	W11: PORTS 0: Producing er	NLY Interval	C	ompletion Date
Joe B. Allen F D F Elev. T D Tubing Diameter Tubin Perforated Interval(s)	ILL IN BELOW	Product 1 FOR REME ORIGINAL PBTD	DIAL WC WELL DA Oil String Producing	DRK RE DRK RE g Diamet	W11: PORTS 0: Producing er	NLY Interval	C	ompletion Date
Joe B. Allen F D F Elev. T D Tubing Diameter Tubin Perforated Interval(s) Open Hole Interval	ILL IN BELOW	Product 1 FOR REME ORIGINAL PBTD	DIAL WC WELL DA Oil String Producing WORKC	DRK RE DRK RE TA g Diamet g Forma DVER Water P.	W11: PORTS 01 Producing ter tion(s)	VLY Interval Oil G	C. String Dep O R	ompletion Date pth Gas Well Potential
Joe B. Allen F D F Elev. T D Tubing Diameter Tubin Perforated Interval(s) Open Hole Interval	ILL IN BELOW	Product 1 FOR REME ORIGINAL PBTD RESULTS OF Gas Produc	DIAL WC WELL DA Oil String Producing WORKC	DRK RE DRK RE TA g Diamet g Forma DVER Water P.	W11s PORTS 0? Producing ter	VLY Interval Oil G	String Dep	ompletion Date
Joe B. Allen F D F Elev. T D Tubing Diameter Tubin Perforated Interval(s) Open Hole Interval Test Date of Oi Test Oi Before	ILL IN BELOW	Product 1 FOR REME ORIGINAL PBTD RESULTS OF Gas Produc	DIAL WC WELL DA Oil String Producing WORKC	DRK RE DRK RE TA g Diamet g Forma DVER Water P.	W11: PORTS Of Producing ter tion(s)	VLY Interval Oil G	String Dep OR	ompletion Date pth Gas Well Potential
Joe B. Allen F D F Elev. T D Tubing Diameter Tubin Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover Open After	ILL IN BELOW	Product 1 FOR REME ORIGINAL PBTD RESULTS OF Gas Produc	DIAL WC WELL DA Oil String Producing WORK (tion D	protection protection g Diamet g Format over Water P B	W11s PORTS Of Producing ter tion(s)	Interval Oil G Cubic f	O R eet/Bbl	ompletion Date pth Gas Well Potential MCFPD
Joe B. Allen F D F Elev. T D Tubing Diameter Tubin Perforated Interval(s) Open Hole Interval Test Date of Oi Test Test Oi Before Workover After Workover	ILL IN BELOW	Product 1 FOR REME ORIGINAL PBTD RESULTS OF Gas Produc	DIAL WC WELL DA Oil String Producing WORK (tion D	protection protection g Diamet g Format over Water P B	W11s PORTS Of Producing ter tion(s) roduction PD	Interval Oil G Cubic f	C String Dep O R Seet/Bbl given about	ompletion Date pth Gas Well Potential MCFPD ve is true and complete
JOE B. Allen F D F Elev. T D Tubing Diameter Tubin Perforated Interval(s) Open Hole Interval Test Date of Oi Test Oit Before Workover After Workover OIL CONSERVATION	ILL IN BELOW	Product 1 FOR REME ORIGINAL PBTD RESULTS OF Gas Produc	DIAL WC WELL DA Oil String Producing WORK(tion D	p C main point of the second s	W11s PORTS 0? Producing ter tion(s) roduction PD y that the in my knowledg 22.	VLY Interval Oil Cubic f	CR String Dep OR Seet/Bbl given abov	ompletion Date pth Gas Well Potential MCFPD ve is true and complete