

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION-01

Santa Fe, New Mexico

W. Color

6.0

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN THIPLICATE. FORM C-118 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

VILS	SON OIL	Company		Box 627	Santa Je	, New Morico	
State B-10-	• •	or Operator	īo. 24	in IN 191	of Sec.	Address 24, J	<u>.</u> 21
R. 34	, N. M. I	Р. М., Иса	t Eunice		Field,	Lea	County
Well is 3630	feet sou	th of the No.	rth line and.	4950 feet	west of the East	line of Sec.	24-21-34
If State land the	oil and ga	s lease is No	B-10792	Assignm	ent No.		
If patented land	the owner	is			, Address		
If Government la	and the pe	rmittee is			, Address		
Drilling commen							
Name of drilling	contractor	our own	tools		, Address		
Elevation above s	sea level at	top of casing	3045	feet.			
The information	given is to	be kept con	fidential unt	il N O)
			OIL	SANDS OR ZO	NES		
No. 1, from	5710	to	3714+	No. 4, fi	rom	to	
No. 2, from		to			rom	to	
No. 3, from		to		No. 6, fi	rom	to	
			IMPOR	TANT WATER	SANDS		
Include data on 1	rate of wat	er inflow and	d elevation t	o which water 1	rose in hole.		
No. 1, from	100		to	125	feet.		
No. 2, from	840		to	875	feet.	Hole full	
No. 3, from	<u>956</u>		to	,973	feet.	11 și	
No. 4, from	983		to	1040	feet.	11 H	
			C	ASING RECOR	D		

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO FROM	RATED TO	PURPOSE
16*	70	10	Secon	a- 2011	Texas				
13"	50	10	hand	610	11	Recovered			
10"	42	10	15	956	Ħ				
8*	28	8	Beth.	1566	11	<u>t</u>)			
7*	20	8		3547	n				_
			.					····	

MUDDING AND CEMENTING RECORD

1 200	Halliburton	<i>i</i>	
7200	W		

			-			
		PI	LUGS AND A	DAPTERS		
Heaving plu	ıg—Material		Length		Depth Set	
Adapters—M	aterial		Size			
		RECORD OF SHO	OOTING OR (CHEMICAL TR	EATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
NONE						
						_
Rotary tools Cable tools v	were used from	mfe	TOOLS U TOOLS U et to et to <u>3714</u> PRODUCT	nade, submit re SED feet, and f	port on separate : rom	sheet and attach hereto. feet tofeet feet tofeet
The production	on of the first 2	24 hours was est.	5000 bar	rrels of fluid of	which 100	% was oil; none %
emulsion;	010 wa	ter; and Sone ?	% sediment. (Gravity, Be	30 ⁰	
if gas well, o	cu. ft. per 24 h	ours	Ga	llons gasoline p	er 1,000 cu. ft. of	gas
Rock pressur	re, lbs. per sq.	in1250				
			EMPLOY	ces		
				-		, Driller
	lter High		, Driller		len, Field St	pt., Prilite
			iven herewith			of the well and all work
Subscribed a day of		efore me this	7 th Na	Sente Jace	, xor ve rico ers (°. M	Copper 24, 19
	Et	- Le la -	TI Po	sition	President	
		Notary	Public. Re	presenting	Wilson Oil Company or Oper	

My Commission expires July 12, 1949

Address Box 627, Santa Fe, Nev Maxico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	105	105	Caliche and Water sand
105	115	10	Gravel
115	135	20	Sand
135	608	473	Red rock and shale
608	630	22	Blue shale
630	735	105	Hed Rock
735	840	105	Red sandy shale
840	875	35	Water sand H.F.W.
		81	
875	956		Hed rock -some cavey shale
956	1040	84	NEXE: Sand- some red shale- more water
.040	1608	568	Red sendy shale and red rock
.608	1640	32	Anhydrite
.640	1665	25	Salt and anhydrite
.665	1760	95	Anhydrite
.760	1825	55	Salt
825		10	
	1835		Anhydrite
.835	1840	5	Balt
.840	1870	30	Anhydrite
.870	1900	30	Salt
900	1920	20	Anhydrite
920	2260	340	Salt
260	2270	10	Anhydrite
270	2820	550	Salt and some potash
820	2635	15	Blue shale
835	2890	55	Anhydrite
890	2955	65	Salt
955	2965	10	Anhydrite
965	3080	115	Salt
080	3100	20	Anhydrite
100	3231	131	Salt
		14	
231	3245		Anhydrite
245	3257	12	Salt
257	3355	98	Anhydrite
555	3381	26	Dolomite
381	3428	47 22	Sandy brown line
428	3450	22	Dolomite- hard
450	3480	30	Rod and grey cand F.I.G. abundant
480	5495	1.	Red and grey sand
495	3510	15	Grey dolomite
		25	Red sand
510	3535		
535	3545	10	Grey lime
545	3580	35	Red sand
580	3620	40	White lime
620	3710	90	Grey line hard show of oil at 3626-3630 and
			live eil in hole at 3646-3663
			Came in at 3710 flowing- no samples thereafter
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