


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
**REVISED** Santa Fe, New Mexico **REVISED**  
**REVISED**  
**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**KESLER J. SHELTON**

(Company or Operator)

**WILSON STATE C**

(Lease)

Well No. **1**, in **SW**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$  of Sec. **25**, T. **21S**, R. **34E**, NMPM.

**Undesignated** Pool, **Lea** County.

Well is **1650** feet from **North** line and **330** feet from **West** line

of Section **25**. If State Land the Oil and Gas Lease No. is **1635 E.P. 385**

Drilling Commenced **Re-entered August 11,** 19**58** Drilling was Completed **September 6,** 19**58**

Name of Drilling Contractor **Garber Drilling Company**

Address **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head **3666** The information given is to be kept confidential until  
19**58**

**OIL SANDS OR ZONES**

No. 1, from **3656** to **3682** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from **3595** to **3612** No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>10 3/4</b>		<b>New</b>	<b>207</b>				
<b>4 1/2</b>		<b>New</b>	<b>3835</b>				
<b>7</b>		<b>New</b>	<b>3700</b>		<b>3147</b>		

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>13</b>	<b>10 3/4</b>	<b>207</b>				
<b>9 7/8</b>	<b>7</b>	<b>3700</b>				
<b>6 1/4</b>	<b>4 1/2</b>	<b>3835</b>	<b>400</b>	<b>Pump &amp; Plug</b>		

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Fractured 3595-3612 w/ 15,000 lbs. sd. in 10,000 gallons H<sub>2</sub>O.**

**Fractured 3656-3682 w/ 20,000 lbs. sd. in 13,000 gallons H<sub>2</sub>O.**

Result of Production Stimulation **Increased yield to 500 MCF**

Depth Cleaned Out **3835**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3815 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**Shut In Gas Well**....., 19.....

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 500 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure 1300 lbs.

Length of Time Shut in.....

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ORIGINAL LOG FILED BY BARNEY COCKRENE ON OHIO STATE #1							

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**December 30, 1958**

(Date \_\_\_\_\_)

Company or Operator..... **Realer & Sheldon**.....

Address 302 Carper Bldg., Artesia, N.M.

Name L. Cas P. H. ...

Position or Title. President.....