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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E 7420
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Wilson Oil Company		8. Farm or Lease Name State "H"
3. Address of Operator Box 457, Artesia, N.Mex. 88210		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 21S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wilson Y-7R
15. Elevation (Show whether DF, RT, GR, etc.) 3683 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conditions in well directed a change in P & A program. The deviation from proposed plan was approved by Mr. Sexton Lea County Supervision NMOCC.
 Well was plugged as follows:

4½" casing was not cut or pulled.
 30 sx. cement plug 3429' to 3855' (cemented 2 3/8" tubing in hole.
 30 sx. cement plug 1156 to 1256' with casing shot at 1256'.
 Top plug did not hold reran 30 sx. cement plug. 1156' to 1256'; found top plug 524'. Shot casing 450' ran 60 sx plug top plug 440'.
 Test by pumping - could not pump into well.
 Set regulation marker at surface with 10 sx. plug.
 Completed 4-10-78 left 2500' tubing cemented in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 717. [Signature] TITLE Vice President DATE 4-24-78
 APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
 CONDITIONS OF APPROVAL, IF ANY: