NEW M .CO OIL CONSERVATION COMMIS. N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

1

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks Gas must be reported on 15.025 psia at 60° Fahrenheit.

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N'E AOE	* ****	DEGLIEGO		(2	(LECC)				(Date	••••••
Roy H	Sm1th	REQUEST Drilli	ING AN ALLOWA	BLE FOR A W	ELL KNC	WN AS:		_		
	C	······	ng Company	, '	Well No	.	in	SW	K SE	17.
0''	Company or	25	_ 21S	(Lease)		iima.	- A	. . •	/ 4 · · · · · · · · · · · · · · · · · · ·	74
Unit	Letter	ec	T 21S , R	, NM	ирм.,	ande	e raue	rea		Poo
	Lea		Couper Days S-	4-8-6	63				8_10_	62
DI.		1	Elevation S	583 KB		Date Dril	LOZA	pleted	LWV2	رد
	rase indicat	e location:	Top Oil/Gas Pay_	3844_3080	:otal D	eptn		PBTD_	4007	
D	C :	B A			Name of	Prod. Form	- IS	ces		
			PRODUCING INTERVA	=						
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ا "	•	3 H	Open Hole		Depth	Share 41	28	Depth	3836	
- 1					casing .	Snoe		_Tubing	7070	
L	K	I	OIL WELL TEST -	wa h aah						
1			Natural Prod. Tes	ti to test	oil,	bbls wa	ter in	hrs,	min.	Choke Size
			Test After Acid o	r Fracture Treatme	ent (after s	recovery of	volume o	f at:		
M	N	P	load oil used):	5 bbls.oil.	5,	able water	24		Chol	ie oi
		j i		***************************************		obis water	ın	nrs,	_min. Size	pmp
			GAS WELL TEST -							
			Natural Prod. Tes	tı	MCE/Day:	Hours flo	wa d	Ch I .	٥.	
tubing ,Ce	asing and Co	menting Reco	rd Method of Testina	(nited back		110015 1101		Cr.oke	51 Ze	
Size	Feet	Sax	Method of Testing							
9 / / 9 / 4 / 9 / 9		Test After Acid on	r Fracture Treatme	ent:	·	MCF/Da	y; Hours	flowed		
85/8	265	200	Choke Size	Method of Testi	ing:	···	·			
41/2	4028	100						~		==
	4020	100	Acid or Fracture T	reatment (Give amo	ounts of ma	terials use	d, such a	ıs acid, w	vater, oil	, and
		ļ	sand): 20,000	ubing O Day	te first per	1 Z Ere	atmen	ts		
			Casing 40 T	ressoi	l run to ta	nks8-]	.0-63			
			Gil Transporter_	Nelfood C	orporat:	ion				
		<u> </u>	d Con Transmitter	None						
emarks:	The w	ell is a	1 100 - 0 0 - 0 1 - ET	on or an d	ry hole			·	· · · · · · · · · · · · · · · · · · ·	
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I here	by certify t	that the info	rmation given above	is true and com	plete to the	best of m	knowle	dge.		
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