

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

March 14, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the The Texas Company's
State of New Mexico "AL" Well No. 1 in NE 1/4 of Sec. 26, T. 21-S, R. 34-E, N. M. P. M. West Eunice Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TO: 3830-Line

This well was completed with an initial production of 45 bbls oil and 45 bbls water in 7 hrs, January, 1948.

Production from this well declined to 4 bbls oil and water production increased to 98% of total fluid produced. Latest test (12-17-50) indicated that well can make 6 bbls oil and 255 bbls water. Since production cannot be increased and the well is uneconomical to operate we desire to abandon, salvage, and plug well in the following manner:

All measurements are from derrick floor or two feet above ground.

16" casing set in 20" hole 174' and cemented with 200 sacks.

13-3/8" casing set in 15 1/2" hole 701' and mudded to surface.

7" casing set in 8 1/4" hole 3729' and cemented with 300 sacks. (Over)

Approved
except at follows:

MAR 10 1951

The Texas Company
Company or Operator

By

Position

Dist. Supt.

Send communications regarding well to

Name

The Texas Company

Address

Box 1270

Midland, Texas

OIL CONSERVATION COMMISSION

By

Title

Fill hole with mud through tubing and spot 30 sacks cement from 3630' in
open hole to 3675' in seven inch casing.

Shoot off seven inch pipe at point to be determined by use of pulling unit
strain gauge.

Spot 20 sack cement plug to 37' down into unrecoverable 7" casing.

Spot 15 sack cement plugs as following:

From 3528-3562
3323-3357
1793-1827
1653-1687
1196-1217

Isolate section 894'-918' with a 25 sack plug if exposed. Shoot off 13-3/8"
casing at point to be determined by pulling unit strain gauge.
Spot 28 sacks cement to 20' down in unrecoverable 13-3/8" casing.
If exposed, spot 24 sack cement plugs from 590'-010' and 572'-592'. Set
20 sacks cement in top of 16" surface casing and an additional ten sacks
to cement the usual 4" x 10' pipe marker to extend 4' above ground level.
Fill in cellar and clean up location.