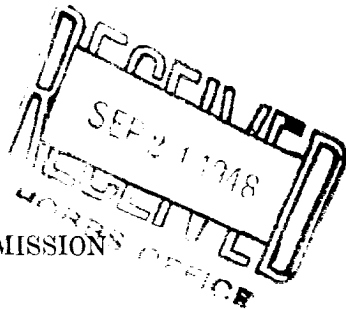
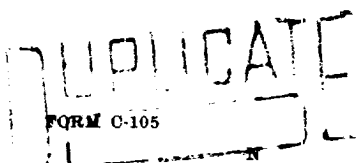
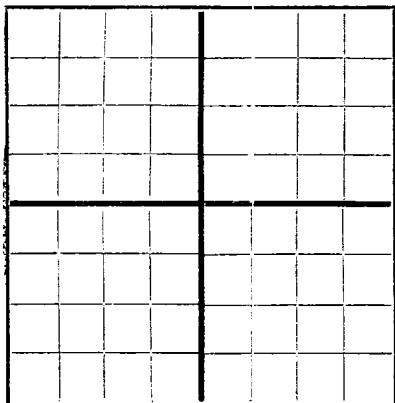




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Ft. Worth 1, Texas
Company or Operator
State of N.M. "N.M." Well No. 2 in NW 1/4 NE 1/4 of Sec. 26 T. 2-S
Lease
R. 34-E N. M. P. M. West Eunice Lea County.
Well is 330 feet south of the North line and 1980 feet west of the East line of Sec. 26
If State land the oil and gas lease is No. B-9485 Assignment No.
If patented land the owner is - Address
If Government land the permittee is - Address
The Lessee is The Texas Company Address Box 2332, Houston, Texas
Drilling commenced June 18, 1948 Drilling was completed August 10, 1948
Name of drilling contractor J. C. Clower Address Eunice, New Mexico
Elevation above sea level ~~3701~~ 3701 feet. (DF)
The information given is to be kept confidential until - 19

OIL SANDS OR ZONES

No. 1, from 3845 to 3850 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
16"	70#	8VT	L-W	196	Reg. Pat.	-	-	-	-
7"	23#	8RT	Smls	114	Larkin	-	-	-	-
7"	20#	8RT	Smls	3641		-	-	-	-
13-3/8	48#	8RT	Smls	689	Reg. Pat.	(Pulled)			
10-3/4	40.5#	8RT	Smls	1180	Reg. Pat.	(Pulled)			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
18-1/2"	16"	202	174	Halliburton	-	-
8-1/2"	7"	3730	300	Halliburton		
15"	13-3/8"	690	Mudded	(Pulled)	-	-
12-3/4"	10-3/4"	1174	Mudded	(Pulled)	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -
Adapters — Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from - feet to - feet, and from - feet to - feet
Cable tools were used from 0 feet to 3850 feet, and from - feet to - feet

PRODUCTION

Put to producing August 19, 1948
The production of the first 24 hours was 26.22 barrels of fluid of which 84 % was oil; % emulsion; 16 % water & BS and % sediment. Gravity, ~~29.1~~ API 29.1
If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -
Rock pressure, lbs. per sq. in. - GOR 416

EMPLOYEES

J. H. Bennett Driller P. R. Whitaker Driller
M. J. Jones Driller M. D. Stewart Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th day of September, 1948, at Midland, Texas
Notary Public
My Commission expires June 1, 1949
Name
Position Dist. Supt.
Representing The Texas Company
Company or Operator
Address Box 1270, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Caliche
15	151	136	Sand
151	173	22	Gravel
173	185	12	Red & Brown Shale & Sand
185	706	521	Red Shale
706	940	234	Red & Gray Shale, some Sandy Shale
940	955	15	Sand
955	1060	105	Red & Gray Shale, some Sand
1060	1090	30	Sand
1090	1263	173	Red Shale
1263	1335	72	Red & Gray Sandy Shale
1335	1655	320	Red Shale
1655	1755	100	Anhy & Red Rock (Salty)
1755	1800	45	Anhy & Lime
1800	1981	181	Anhy & Salt
1981	2015	34	Salt & Shale
2015	2500	485	Anhy, Salt & Potash
2500	2700	200	Salt & Potash
2700	3035	335	Anhy, Potash & Salt
3035	3120	85	Salt & Anhy
3120	3200	80	Salt & Potash
3200	3265	65	Anhy, Salt & Potash
3265	3400	135	Anhy & Salt
3400	3581	181	Lime
3581	3600	19	Sand & Shale
3600	3698	98	Lime & Sand
3698	3725	27	Shale
3725	3836	111	Lime & Sand
3836	3844	8	Lime & Bentonite
3844	3850	6	Lime
	3850	TOTAL 1417	

All measurements are collar hole measurements.

2" US Tubing run to 3847'

PERMEATION TESTS

260	0	2250	0
755	0	2500	1
1255	0	3000	0
1755	1	3500	1