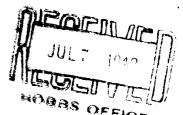
## NEW MEXICO OIL CONSERVATION COMMISSION

## SANTA FE, NEW MEXICO





Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature			
OTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
OTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
OTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
OTICE OF INTENTION TO DEEPEN WELL			
Mi	dlan	d, Texas July 3, 1948 Place Date	
		Place Date	
OIL CONSERVATION COMMISSION,			
anta Fe, New Mexico.			
ollowing is a notice of intention to do certain wor	k as de	scribed below at the	
e Texas Company's State of Ne		xico "AL" Well No. 2 in NW	NE
Company or Operator Les	ase		·
T 00	, N	M. P. M., West Eunice	ield.
Ounty.			
FULL DETAILS OF	PROP	OSED PLAN OF WORK	
TOT FORM INCOMPLIANTONIO IN MITTO DE	TT T30 4		
FOLLOW INSTRUCTIONS IN THE RU	JLES A	ND REGULATIONS OF THE COMMISSION	
Total De Ran 1170' (39 jts) 10-3/4" ca Macogel. Completed 7-2-48.	pth:	1174' - Red Shale set at 1174'. Mudded in with 15	5 <b>s</b> a(
Total De	p <b>th:</b> sing Test	1174' - Red Shale  set at 1174'. Mudded in with 15 ed casing by bailing method.	sac
Total De Ran 1170' (39 jts) 10-3/4" ca Macogel. Completed 7-2-48. Tested OK.  (This casing to be pulled at	p <b>th:</b> sing Test	1174' - Red Shale  set at 1174'. Mudded in with 15 ed casing by bailing method.	sac
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Ran 1170' (39 jts) 10-3/4" ea Macogel. Completed 7-2-48. Tested OK.  (This casing to be pulled at approved	pth: sing Test a la	set at 1174'. Mudded in with 15 ed casing by bailing method.  ter date)  The Texas Company Company or Operator By Position Dist. Supt. Send communications regarding well to	<b></b>
Ran 1170' (39 jts) 10-3/4" ca Macogel. Completed 7-2-48. Tested OK.  (This casing to be pulled at except as follows:	pth: sing Test a la	set at 1174'. Mudded in with 15 ed casing by bailing method.  ter date)  The Texas Company Company or Operator By Position Dist. Supt. Send communications regarding well to Name The Texas Company	<b>s</b> a

river freezewelf !