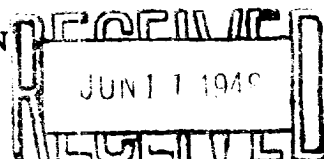


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

June 10, 1948

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

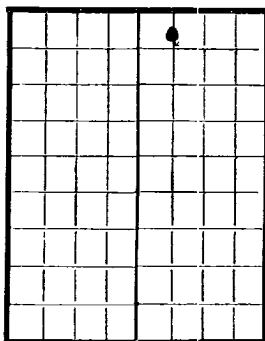
The Texas Company State of New Mexico

Company or Operator

Lease

Well No. 2 in

of Sec. 28, T 21-S, R 34-E, N. M. P. M., West Emico Field, Lea County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 330 feet (N) (S.) of the North line and 1980 feet (E) (W.) of the East line of Section 26

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9485 Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Cable

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co., has been filed with State Geologist. We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17 1/2"	16"	55#	Second Hand	200'	Cemented	200
15 1/2"	13-3/8"	48#	Second Hand	375'	Plugged to be Pulled	
11 1/2"	10-3/4"	40.5#	New	1200'	Plugged to be Pulled	
8 1/2"	7"	20#	New	3700'	Cemented	400

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3680 feet.

Additional information:

FORMATION IS EXPECTED:

CONTRACTOR

Top of Anhydrite Approx. 1350'

J. C. Clower

Top of Salt 1500'

Dunice, New Mexico

Base of Salt 3200'

3500'.

Approved _____, 19

Sincerely yours,

except as follows:

Return to top of salt section on 7" casing

Company or Operator

By *J. C. Clower*
Position Assistant Division Manager

Send communications regarding well to

Name The Texas Company

Address P.O. Box 1720, Fort Worth 1, Texas

OIL CONSERVATION COMMISSION,

By *Roy V. ...*

Title Oil & Gas Inspector