

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Artesia, N.M.

Place

August 22, 1949

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as \_\_\_\_\_

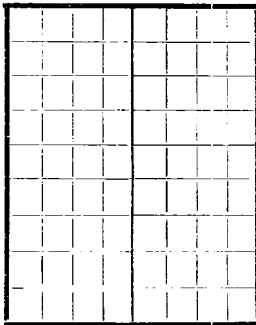
Wilson Oil CompanyState B 9611Well No. 35 in NE NE

Company or Operator

Lease

of Sec. 27, T. 21, R. 34, N. M. P. M., Wilson Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N) (S.) of the North line and 660 feet (E) (W.) of the East line of Section 27-21-34

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9611 Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_

Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee is Wilson Oil Company

Address P.O. Box 627 Santa Fe, New Mexico

We propose to drill well with drilling equipment as follows: \_\_\_\_\_

Cable tools to total depth

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$ 10,000 Blanket bond in full force and effect

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
22	16	70	New	200	Cemented	150
15	13	48	S.H.	660	Landed	
12	10	38	S.H.	1250	Landed	
10	7	20	New	3650	Cemented	350

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3750 feet.

Additional information:

Approved \_\_\_\_\_, 19

except as follows: Cement must

Return to top of last section  
on 7" casing

OIL CONSERVATION COMMISSION,

By Roy Yarbrough

Title \_\_\_\_\_

Sincerely yours,

Wilson Oil Company

Company or Operator

By Raymond Lamb

Position Petroleum Engineer

Send communications regarding well to

Name Wilson Oil Company

Address P.O. Box 627 Santa Fe, New Mexico



## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	135	135	Sand
135	145	10	Gravel
145	175	30	Yellow mud
175	185	10	Sand
185	190	5	Blue mud
190	330	140	Red Rock
330	345	15	Blue Shale
345	588	243	Red Rock
588	760	172	Sandy Shale
760	780	20	Sand
780	900	120	Red-Grey Shale
900	1040	140	Grey Sand
1040	1130	90	Sandy Shale
1130	1675	545	Red Rock and Sandy Shale
1675	1820	145	Anhydrite
1820	1985	165	Anhydrite and Salt
1985	2020	35	Salt
2020	2040	20	Anhydrite
2040	2265	225	Salt and Red Beds
2265	2415	150	Salt and Anhydrite
2415	3030	615	Salt and Potash
3030	3088	58	Anhydrite and Salt
3088	3164	76	Salt
3164	3169	5	Anhydrite
3169	3269	100	Salt
3269	3300	31	Anhydrite
3300	3502	198	Salt
3502	3530	28	Anhydrite
3530	3750	220	Grey and Brown Lime
3750	3785	35	Sandy Lime
3785	3801	16	Grey Lime and Blue Shale
3801	3808	7	Pink Lime
3808	3825	17	Red Sand and Pink Lime
3825	3839	14	Pink Lime
3839	3878	39	Red and Grey Sand
3878	3912	34	White Lime
3912	3918	6	Pink Lime
3918	3949	31	Red Sand
3949	3975	26	White Lime
3975	4002	27	Red and Grey Sandy Lime
4002	4062	60	White and Grey Lime
4062	4080	18	Blue and White Sandy Lime
4080	4100	20	White Lime Water 4098-4100
4100	Total Depth		Plugged and Abandoned