Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Ene- Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	NSPO	ORT OIL	AND NA	TURAL G					
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 02605					
Address P. O. Box 730 Hobbs, Ne	Maxiaa	99040	0.50	5							
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper bax) New Well	- 	Change in				FECTIVE 6					
Recompletion	Oil Casinghead	Gas 🗍	Dry Ga Conden							· · · · · · · · · · · · · · · · · · ·	
If change of operator give name need address of previous operator	aco Produ	cing Inc	c. I	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-	2528		
II. DESCRIPTION OF WELL	AND LEA	SE								·	
Lease Name STATE AA	Well No. Pool Name, Inc. 1 NO-POOL No.				State			f Lease Lease No. Federal or Fee 735240			
Location Unit Letter	:143	E	. Feet Fr	om The 🔀	17 Lin	and _ <u>& &</u>	<u> </u>	et From The .	Ear	Line	
Section 35 Towns	_{ip} 21	s	Range	34E	, N	ирм,		LEA		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Cil SWD	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas SWD					Address (Give address to which approved copy of this form is to be sent)					ns) 	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	ec. Twp. Rge.		Is gas actually connected? When			7			
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or	pool, giv	e comming!	ing order num	xer:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compi. Ready to Prod.					<u>.L</u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations					1	-		Depth Casir	ng Shoe		
TUBING, CASING AND					CEMENTI	NG RECOF	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
				,			<u></u>				
V. TEST DATA AND REQUE OIL WELL (Test must be after				oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 how	rs.)	
Date First New Oil Run To Tank		Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	Tubing Pressure				ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conder	sate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC				ICE	(DIL COI	NSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
7mmillen					By_						
K. M. Miller Div. Opers. Engr. Printed Name Title											
May 7, 1991			688-4 ephone N		Inte		 				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.