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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-PJB, ENGR.
 1-ETB, ENGR.

1-BH, FIELD CLK
 1-BB, OFC TECH
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR THE EXPENSE OF THE STATE OR FOR THE STATE TO A DIFFERENT RESERVOIR.
 FOR APPLICATION FOR PERMIT TO DRILL, SEE FORM C-101, FOR C-102, FOR C-103, FOR C-104.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Getty Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 730, Hobbs, NM 88240	7. Unit After and Name
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 21S RANGE 34E N.M.P.M.	6. Form of Lease Name State "AA"
11. Elevation (Show whether DF, RT, GR, etc.)	9. Well No. 1
12. County Lea	10. Field and Pool, or Wildcat Grama Ridge

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☒ Converting Well to Salt Water Disposal	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-79 Drilled top plug with 7 5/8" bit from 0-15'. Picked up 6 - 4/34" drill collars. Drilled out stringers to 188'. Drilled wood 188-196'. Tagged next cement plug at 196'. Drilled 196-224'. Circulated out.

11-28 Drilled cement 224-285'.

11-29 to 12-3 Drilled and circulated hole clean 285-3797'.

12-4 Drilled 3797-3867' (87'). Circulated hole clean.

12-5 Ran bit and tagged bottom 3867'. No fill. Circulated 1 hr. Pulled 2 7/8" tbg., 6 - 4 3/4" drill collars, and 6 3/4" bit. Rigged up csg. crew. Ran 5 1/2" guide shoe, float collar, and 93 jts. (3812.68') 5 1/2" 15.5# 8R K-55 ST&C R-2 A&B cond. csg. Set guide shoe at 3823', csg. at 3822', and float collar at 3809'. Circulated and conditioned 1 hr.

12-6 Rigged up Dowell. Pumped 30 bbls. mud. Circulated 30 bbls. water spacer and 10 bbls. dye. 300 bbls. mud, circulated dye. Mixed and pumped 650 sxs Class "C" 65-35 Poz 3, (CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-7-80

APPROVED BY [Signature] TITLE [Signature] DATE 1-11-1980

CONDITIONS OF APPROVAL, IF ANY:

- 12-6 (Continued) 6% gel, 10# salt, and 1/4# cello-flakes. Tailed in with 200 sxs Class "C" and 2% CaCl. SD. Dropped plug. Displaced 3809' with 90 bbls. water. Bumped plug 1500#. Released pressure. Plug held. Plugged down 3:21 p.m. Circulated 135 sxs to pit. Set slips. Installed wellhead.
- 12-7 WOC. Total 38 1/2 hrs. Prepare to drill out.
- 12-8 Picked up 4 - 3 1/2" drill collars, 2 7/8" work string, and 4 3/4" bit. Tagged cement at 3806'. Drilled to 3941'. Circulated hole clean. Pulled 4 stands.
- 12-10 Tagged fill at 3941'. Drilled 4035'. Ran bit to 4172'. Circulated clean. Spotted 250 gals. 15% mud acid 3850-4172'. Laid down work string.
- 12-11 Ran 2 3/8" x 5 1/2" AD pkr. on 124 jts. 3734' 2 3/8" plastic lined tbq. Displaced hole with treated water. Set pkr. at 3747'. Dowell treated open hole, 3823-4172', with 2500 gals. 15% NE acid, maximum pressure 1600#, minimum 850#, rate 4 BPM, ISIP 800#, 15 min. SIP 750#. Rigged down unit.
- 12-23 Started injecting salt water.