

AREA 640 ACRES

R CEIVED

AUG 22 1951

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

State land the oil and gas lease is No. B-11476 Assignment No. 2 patented land the owner is	LO	CATE WE	LL CORRE	OTLY		ONILLI	JEM C-108 1	S PE	OPERLY PILL	ED OUT.		
S. F. NOOTE WILL DO J. IN. AS P. M. INTRODE 13. S. N. M. P. M. INTRODE 13. S. N. M. P. M. INTRODE 14. M. M. P. M. INTRODE 15. M. Address. COUNTRY 15. M. Address. 15. M.			Compa	my or Oper	ator					Addr	ess	
Size No. 1. N. P. M. P. M. Lynch prof. 1. 120. 11. 2540. Perce with of the North Rose and A. 2. 13. 2540. Perce with of the North Rose and A. 2. 13. 2540. Perce with of the North Rose and A. 2. 14. 2540. Address. 15. 25. 1. 1. 1. 2. 1. 2. 2. 15. 25. 1. 1. 1. 2. 2. 2. 15. 25. 1. 1. 1. 2. 2. 2. 15. 25. 1. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 1. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 2. 15. 25. 1. 2. 2. 2. 2. 2. 15. 25. 25. 25. 25. 25. 25. 25. 25. 25. 2		I.	ore			1	in	Lot	of 8			T 21-5
State and the off and gas lease its No. F. P. 1476 Address Address Address Address Address Address Address Address In Issae St. I. State St. Address In Issae St. I. State St. Address Address In Issae St. I. State St. Address In Issae St. I. State St. Address Address In Issae St. I. State St. St. I	R 33			Р. М.,	Lyn	ch	Fiel	l d ,	***************************************	Lea	·····	County.
THEORY AND ADAPTERS WHERE EST OF SHALLS OF SH	Well is				w	_						<u></u>
Lenser la	If State I	land the o	il and gas	lease is l	No. B	11476	Ass	ign m	ent No 2) •		
NUMBERS OF STATES OF STATE	_											
Hilling commenced June 20, 19. 53. Drilline was completed August 11. 19. 51. me of criting contractor 1. C. Glosser Address Pox 380, Burles, N. May revision above see level at top of casing 2615 feet. In case of criting contractor with the property of			-									
water of defiling contractor. J. S. Claner 3816									•			
PACORD OF SHOOTING OR CHEMICAL TREATMENT PRINCIPLE	_										-	
DISANDS OR ZONES 1, from 2776' to 3897' No. 4, from to		_							:	Auuress .		
A. 1 from				_		tial until	·	•••••			19	
NO. 5, from 10. No. 5, from 10. No. 5, from 10. No. 5, from 10. No. 6, from 10. If the same of water inflow and elevation to which water rose in hole. 1. from 10. feet 10. feet 10. feet 10. No. 6, from 10. feet 10.	No. 1. fr	om 37	7761	· .	to3						to	
CASING RECORD NUMBERS STREET SET OF PRETABOR AND ADDRESS SET OF CONTROL OF SHORT STREET SET OF CONTROL OF SHORT SHORT SET OF SHORT SHORT SET OF SHORT SHORT SET OF SHORT SHO												
case date on rate of water inflow and clovation to which water rose in hole. 2. 1 from	No. 3, fr	om		t	to		N o	. 6, :	from	•••••	to	
1. From to feet. 2. From to feet. 3. Fro						IMPOR'	TANT WAT	ER	SANDS			
A from to feet A from to feet A from to feet CASING RECORD	Include d	iata on ra	te of wate	er inflow :	and elev	ation to w	hich water	rose	in h ole.			
CASING RECORD CASING RECORD CASING RECORD CASING RECORD NEE WESTER VIEWADE AND ALK ANOUNT REPORT THOM TO FURTORS TO SHARE OF THE STANDARD AND CHEMENTING RECORD NUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD PLUGS AND ADAPTERS AVING PLUGS AND ADAPTERS PLUGS AND ADAPTERS RECORD OF SHOOTING OR CHEMICAL TREATMENT RECORD OF DELLI-STEM AND SPECIAL TESTS drill-siem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED AND TOOLS USED TOOLS USED TOOLS USED TOOLS USED To production of the first 24 hours was 156. barrels of fact to feet to 16ct and from 16ct to 16ct and 16ct a	-								•			
CASING RECORD CASING												
ACASING RECORD THE STATE OF STREET THE STATE MAKE AROUNT NINGE OF TOT STRIKE PROPERTY. 3-3-76 554 6RD J&L 1551 78" 15.56 6RD J&L 1551 MUDDING AND CEMENTING RECORD PLUGS AND ADAPTERS Length Depth Set Size RECORD OF SHOOTING OR CHEMICAL TREATMENT METHODS USED CHEMICAL USED OF SHOOTING OR CHEMICAL TREATMENT MIDDING OR CEMENT OF SHOOTING OR CHEMICAL TREATMENT MIDDING AND ADAPTERS BECORD OF SHOOTING OR CHEMICAL TREATMENT MIDDING AND ADAPTERS RECORD OF SHOOTING OR CHEMICAL TREATMENT MIDDING AND ADAPTERS BELL USED CHEMICAL USED QUANTITY DATE OF TREATMENT DATE OF TREATMENT MIDDING AND ADAPTERS RECORD OF SHOOTING OR CHEMICAL TREATMENT MIXTOGRAPH OUT OF TREATMENT DATE OF TREATMENT DATE. RECORD OF TREATMENT DATE OF TREATMENT DATE. RECORD OF TREATMENT DATE	-											
SIZE NOW OF SHOOTING OF CHEMICAL TREATMENT SIZE SOUTH OF THE APPLICATION OF CURNING SHOOT SHOOT SHOOT SHOOTING STATES MUDDING AND CEMENTING RECORD FLUGS AND ADAPTERS ENTER PROPERTY WHERE SET SOUTH SHOOTING OF CHEMICAL TREATMENT SIZE SHELL URED CHEMICAL TREATMENT SIZE SH	10. 4, IT	om	•••••••	***************************************						et		•••••••••••••••••••••••••••••••••••••••
MUDDING AND CEMENTING RECORD PLUGS AND ADAPTERS Longth RECORD OF SHOOTING OR CHEMICAL TREATMENT RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE BRELL, USED RECORD OF SHOOTING OR CHEMICAL TREATMENT RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE BRELL, USED RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED AND FORM TOWN FOR THE SHOP TOWN FROM THE SHOP THE					···	C/	ASING REC	CORI	D			
SECOND S	SIZE				MAKE	AMOUNT		C				PURPOSE
MUDDING AND CEMENTING RECORD PLUGS AND ADAPTERS ANOTHER SET OF CRACKET METHODS USED MUD GRAVITY AMOUNT OF MUD USED PLUGS AND ADAPTERS AND PROPERTY OF SHOOTING OR CHEMICAL TREATMENT SIZE SIELL USED CHEMICAL TREATMENT SIZE SIELL USED CHEMICAL TOOLS OF THE CLEANED OUT OF THE CLEANED OF T	13-3/	8 55#	8RD	J	r&L	1551						
PLUGS AND ADAPTERS PLUGS AND ADAPTERS Aving plug—Material. PECORD OF SHOOTING OR CHEMICAL TREATMENT Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet to 3807 feet, and from feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to genduction of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chemical Treatment of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chower. Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE EMPLOYEES Clower Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE Secribed and sworn to before me this 21st Midland Prices Position. Co. Drilling. August 1951. Name 1, H. Elder Prices Position. Co. Drilling. August 1, 1951. Name 1, H. Elder Prices Position. Co. Drilling. Co. Drilli	52"	15.5	# 8RD	Re	public	37251	Tex. Pa	tter	ח	3501.5	2-hole	s Circulate cem
PLUGS AND ADAPTERS PLUGS AND ADAPTERS Aving plug—Material. PECORD OF SHOOTING OR CHEMICAL TREATMENT Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet to 3807 feet, and from feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to genduction of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chemical Treatment of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chower. Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE EMPLOYEES Clower Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE Secribed and sworn to before me this 21st Midland Prices Position. Co. Drilling. August 1951. Name 1, H. Elder Prices Position. Co. Drilling. August 1, 1951. Name 1, H. Elder Prices Position. Co. Drilling. Co. Drilli								-				
PLUGS AND ADAPTERS PLUGS AND ADAPTERS Aving plug—Material. PECORD OF SHOOTING OR CHEMICAL TREATMENT Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet to 3807 feet, and from feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to genduction of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chemical Treatment of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chower. Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE EMPLOYEES Clower Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE Secribed and sworn to before me this 21st Midland Prices Position. Co. Drilling. August 1951. Name 1, H. Elder Prices Position. Co. Drilling. August 1, 1951. Name 1, H. Elder Prices Position. Co. Drilling. Co. Drilli						* .	<u> </u>	-				-
PLUGS AND ADAPTERS PLUGS AND ADAPTERS Aving plug—Material. PECORD OF SHOOTING OR CHEMICAL TREATMENT Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet to 3807 feet, and from feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to genduction of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chemical Treatment of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chower. Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE EMPLOYEES Clower Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE Secribed and sworn to before me this 21st Midland Prices Position. Co. Drilling. August 1951. Name 1, H. Elder Prices Position. Co. Drilling. August 1, 1951. Name 1, H. Elder Prices Position. Co. Drilling. Co. Drilli												
PLUGS AND ADAPTERS PLUGS AND ADAPTERS Aving plug—Material. PECORD OF SHOOTING OR CHEMICAL TREATMENT Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet to 3807 feet, and from feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to genduction of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chemical Treatment of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chower. Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE EMPLOYEES Clower Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE Secribed and sworn to before me this 21st Midland Prices Position. Co. Drilling. August 1951. Name 1, H. Elder Prices Position. Co. Drilling. August 1, 1951. Name 1, H. Elder Prices Position. Co. Drilling. Co. Drilli		<u> </u>										'
PLUGS AND ADAPTERS PLUGS AND ADAPTERS Aving plug—Material. PECORD OF SHOOTING OR CHEMICAL TREATMENT Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Acid. Size. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet to 3807 feet, and from feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to producting feet to feet to 3807 feet, and from feet to feet to genduction of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chemical Treatment of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion: 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Chower. Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE EMPLOYEES Clower Drilling. Co. Driller Driller FORMATION RECORD ON OTHER SIDE Secribed and sworn to before me this 21st Midland Prices Position. Co. Drilling. August 1951. Name 1, H. Elder Prices Position. Co. Drilling. August 1, 1951. Name 1, H. Elder Prices Position. Co. Drilling. Co. Drilli												
PLUGS AND ADAPTERS aving plug—Material. Depth Set. RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR QUANTITY DATE DEFFE SHOT OR TREATED OUT Acid 500 gal. 8-3-51 3776 to 38071 38071 suits of shooting or chemical treatment. After sciding pumped well. 8-houre; 83 barrels. 205 water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet to 3807. ieet, and from feet to feet to 9807. ieet, and from feet to feet to 9807. ieet, and from feet to feet to 1851. To producing august 18 1851. By production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % ulsion; 20 % water; and % sediment Gravity, Be about 31. Set pressure, 15s. per sq. in. EMPLOYEES Clover Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE Clover Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE Clover and sworn to before me this 21st Name 1.4 H. Eldder Prices August 1.9 51. Name 1.4 H. Eldder Prices Position Co. Days H. Eldder Prices Position Co. Days H. Eldder Prices Name 1.4 H. Eldder Prices Position Co. Days H. Eldder					MU	DDING A	ND CEME	NTIN	G RECORD	<u> </u>	. \	
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHEET. SUITS of shooting or chemical treatment. After acidising pumped well 8-hours; 83 barrels. 205 water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet ble tools were used from feet to feet and from feet to feet production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion; 20 % water; and % sediment Gravity, Be about 31 gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Closer Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on of ar as can be determined from available records. Secribed and sworn to before me this 21st Mane. J. H. Elder Position Co. Ourself Co. Ourse	IZE OF HOLE		WHERE	SET 0	NO. SACK OF CEMEN	S ME	THODS USE	D	MUD GR	AVITY	AMOUN	T OF MUD USED
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHEET. SUITS of shooting or chemical treatment. After acidising pumped well 8-hours; 83 barrels. 205 water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet ble tools were used from feet to feet and from feet to feet production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion; 20 % water; and % sediment Gravity, Be about 31 gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Closer Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on of ar as can be determined from available records. Secribed and sworn to before me this 21st Mane. J. H. Elder Position Co. Ourself Co. Ourse											:	
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHEET. SUITS of shooting or chemical treatment. After acidising pumped well 8-hours; 83 barrels. 205 water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet ble tools were used from feet to feet and from feet to feet production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion; 20 % water; and % sediment Gravity, Be about 31 gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Closer Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on of ar as can be determined from available records. Secribed and sworn to before me this 21st Mane. J. H. Elder Position Co. Ourself Co. Ourse					· · · · · · · · · · · · · · · · · · ·							
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHEET. SUITS of shooting or chemical treatment. After acidising pumped well 8-hours; 83 barrels. 205 water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet ble tools were used from feet to feet and from feet to feet production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion; 20 % water; and % sediment Gravity, Be about 31 gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Closer Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on of ar as can be determined from available records. Secribed and sworn to before me this 21st Mane. J. H. Elder Position Co. Ourself Co. Ourse											····	
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT OF TREATED ACID SOOR SHEET. SUITS of shooting or chemical treatment. After acidising pumped well 8-hours; 83 barrels. 205 water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet ble tools were used from feet to feet and from feet to feet production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion; 20 % water; and % sediment Gravity, Be about 31 gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Closer Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on of ar as can be determined from available records. Secribed and sworn to before me this 21st Mane. J. H. Elder Position Co. Ourself Co. Ourse	!		<u> </u>	!		PLUG	S AND AD	APT	ERS			
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OUT Acid 500 gal. 8-3-51 3776 to 3807! 3807! Suits of shooting or chemical treatment. After acidizing pumped well 8-hours; 83 barrels. 205 water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet bie tools were used from feet to feet, and from feet to feet to production of the first 24 hours was 1951 e production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % ulsion; 20 % water; and % sediment. Gravity, Be about 31. Sas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas ck pressure, lbs. per sq. in. EMPLOYEES Clower Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on to far as can be determined from available records. Secribed and sworn to before me this 21st Name 1. H. Elder Position Company of the contract of	Iea ving	plugMa	aterial							Der	th Set	
SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TREATED DEPTH GLEANED OUT Acid 500 gal. 8-3-51 3776 to 3807! Suits of shooting or chemical treatment. After acidizing pusped well.8-hours; 83 barrels RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet to feet, and from feet to feet to producing August 18 1951 e production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % ulsion; 20 % water; and % sediment. Gravity, Be about 31 gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. och pressure, lbs. per sq. in EMPLOYEES Clower Drilling Co. Driller Driller FORMATION RECORD ON OTHER SIDE greeby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on to far as can be determined from available records. Name. J. H. Elder Position. Co. On Name. J. H. Elder	dapters	— Mater	ial				·····	£	Size	•••••		
Acid 500 gal. 8-3-51 3776 to 38071 38071 Sults of shooting or chemical treatment 20% water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet to feet, and from feet to feet to production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion; 20 % water; and Sediment Gravity, Be about 31 gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Clover Drilling Co. Driller Driller Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on to far as can be determined from available records. Secribed and sworn to before me this 21st Midlandy Theres August 4.18 Elder Position Co. On Control Co. On Co.				REC	CORD O	э г ѕноот	ING OR C	HEN	IICAL TREA	ATMENT		
Acid 500 gal. 8-3-51 3776 to 38071 38071 Sults of shooting or chemical treatment 20% water. RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet to feet, and from feet to feet to production of the first 24 hours was 156 barrels of fluid of which 80 % was oil; % usion; 20 % water; and Sediment Gravity, Be about 31 gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Clover Drilling Co. Driller Driller Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on to far as can be determined from available records. Secribed and sworn to before me this 21st Midlandy Theres August 4.18 Elder Position Co. On Control Co. On Co.	CT7T	cupi	I. HEED	EX	EXPLOSIVE OR			DATE DE			DEPTH SHOT DEPTH CLEAN	
RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to feet, bie tools were used from feet to feet, and		SILE		 		BED	· · · · · · · · · · · · · · · · · · ·					
RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to fee				Aci	d		_500_ga]	•	8-3-51	3776 to	3807	38071
RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to fee						ĺ						
RECORD OF DRILL-STEM AND SPECIAL TESTS drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED tary tools were used from feet to feet, and from feet to fee	tesults o	of shootin	g or cher	nical trea	atment	Aft	er acidi	sin	gpumped	well 8-h	ours: 8	3 berrels
tary tools were used from feet to feet, and from feet to feet					***********	201	water.	•••••	-			·····
tary tools were used from feet to feet, and from feet to feet					•••••	•	·····	••••••	•••••••		•••••••	
tary tools were used from feet to feet, and from feet to feet											- 1 =	
tary tools were used from feet to feet, and from feet to feet	: drill-st	em or oth	er special	tests or c	ueviation				it report on	separate she	et and att	ach hereto.
PRODUCTION t to producing												
PRODUCTION to producing August 18												
to producting	able too	ns were u	isea irom						, and Irom		leet to	fee
be production of the first 24 hours was		.aduaina						ON				
ulsion; 20 % water; and % sediment. Gravity, Be. about 31. gas well, cu. ft. per 24 hours				-		•		ele o	f fluid of whi	ich øn	0/- wo	oil· ~
Gallons gasoline per 1,000 cu. ft. of gas												
EMPLOYEES Clover Drilling Co. Driller Driller Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on to far as can be determined from available records. Described and sworn to before me this 21st Midland; Places Aug. 21, 1951 Of August 19.51 Name J. H. Elder Position Co. Ones.										-		
EMPLOYEES Clover Drilling Co. Driller Driller Driller FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on so far as can be determined from available records. poscribed and sworn to before me this 21st Midland, Place August Position Co. Driller Position Co. Driller Poriller P									,	-,000 00. 20/	V = BWX ·································	
Clover Drilling Co	• • • • • • • • • • • • • • • • • • • •	,						ES				
FORMATION RECORD ON OTHER SIDE ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on so far as can be determined from available records. oscribed and sworn to before me this 21st Midland; Formation 21st Midland; Place of August 1951 Position Co Control	C1	ower D	rilling	Co.								Driller
ereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on so far as can be determined from available records. Oscribed and sworn to before me this 21st Midland; Texas Aug. 21 1951 Of August 1951 Position Co Const.			-									
oscribed and sworn to before me this 21st Midland, Texas Aug. 21, 1951. Of August 1951. Oewell Anderson Position Go Const.					FORI	MATION I	RECORD O	N O	THER SID	E		
oscribed and sworn to before me this 21st Midland, Texas Aug. 21 1951 of August 1951 Oewell anderson Position Co Oner							ewith is a c	ompl	ete and corre	ect record of	the well ar	nd all work done on
Oewell anderson Position Co Opposition	so far a	is can be	determine	ed from a	vailable	records.						
Oewell anderson Position Co Opposition	ubscribe	d and swo	orn to bef	ore me th	nis 21	ēt			Midland,		/l	og. 21. 1951
Jewell anderson Position Co Company											Um	2
Notary Public Representing 19 193			_							X///9		V
		xwei		· 100	Note	ary Public	R			//	<u></u>	

FORMATION RECORD

FROM		THICKNESS		
· · · · · · · · · · · · · · · · · · ·	TO	IN FEET	FORMATION	
0 25	25 144	25 119	Hard rock Sand cavings	
144 150	150 255	6 105	Gravel (unter) Red rock	
255	285	30	Blue shale	
285 325	325 820	40	Hard sandy lime Red rock	
820	905	495 85	Sandy red rock	
905 1015	1015 1025	110 10	Red rock	
1025	1032	7	Red sand (water)	
1032 1 0 60	1060 1065	28	Red send	
1065	1105	5	Red rock Sandy red rock	
1105 1125	1125 1130	20	Red sand	
1130	1150	5 20	Red rock Sandy rock red	•
1150 1385	1385 1390	135	Red rock Hard red sand	V.
1390	.1405	15	Sandy red rock	
1405 1625	1625 1635	225 10	Red rock caving Red rock & red mud	
1635	1645	10	Red rock	
1645 1735	1735 1760	90	Red mud (had caving)	
1760	1770	25 10	Anhydrite Gray sandy lime	
1770	1785	15	Red salt & anhydrite	
1785 1810	1810 1815	25	Hard anhydrite Anhydrite	
1815	1825	10	Brown sandy shale	
1825 184 9	1840 1848	15	Anhydrite Hard white lime	
1848	1875	27	Anhydrite	
1875 1885	1885 1955	10 70	Salt & anhydrite White salt	
1955	1965	10	Anhydrite	
1965 1970	1970 1980	5 10	Red mud Red salt	
1980	1985	5	Red mud	
1985 2005	2005 2020	20 15	Anhydrite	•
2020	2025	5	Red mud	
2025 2 050	2050 2070	25 20	Red salt & anhydrite White anhydrite	
2070	2140	70	Red rock and salt	
2140 2150	2150 2165	10 15	Salt and potash Red malt	
2165	2170	5	Anhydrite	
2170 2220	2220 2250	50 30	Salt & potash	
2250	2285	35	Red salt	
2285 2305	2305 2315	20 10	White anhydrite Anhydrite & salt	
2315	2340	25	Salt	
2340 2350	2350 2400	10 50	Elue shale Salt	
2400	2415	15	Anhydrite white	
2415 2435	2435 2460	20 25	Anhydrite	
2460	2535	75	Salt and potash	
2535 255 0	2550 2580	15 30	Anhydrite Selt	
2580	2590	10	Red mid	
2590 2785	2785 2800	195 15	\$alt Anhydrite	
2800	2990	190	Salt	
2990 3000	3000 3045	10 45	Blue shale Salt	
3045	3055	10	Anhydrite	
3055 3100	3110 3110	45 10	Salt Anhydrite	
3110	3125	15	Salt	
3125	2725	10	Anhydrite Salt	
3135	3135	1		
3135 3230	3230 3240	95 10	Anhydrite	
3230 3240	3230 3240 3265	95 10 25	Anhydrite Salt	
3230 3240 3265 3275	3230 3240 3265 3275 3395	95 10 25 10 120	Anhydrite Selt Blue shele Salt	
3230 3240 3265 3275 3395	3230 3240 3265 3275 3395 3405	95 10 25 10 120 10	Anhydrite Selt Blue shale Salt Sand & anhydrite	
3230 3240 3265 3275 3395 3405 3430	3230 3240 3265 3275 3395 3405 3430 3455	95 10 25 10 120 10 25 25	Anhydrite Selt Blue shele Salt Sand & anhydrite Selt Anhydrite	
3230 3240 3265 3275 3395 3405 3430 3455	3230 3240 3265 3275 3395 3405 3430 3455 3535	95 10 25 10 120 10 25 25 80	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672	95 10 25 10 120 10 25 25 80 55	Anhydrite Salt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	95 10 25 10 120 10 25 25 25 80 55 82	Anhydrite Salt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime Lime & anhydrite Lime Lime & annd Hard white lime	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672	95 10 25 10 120 10 25 25 80 55	Anhydrite Salt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Selt Blue shale Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & annd Hard white lime Lime & annd	
3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725	3230 3240 3265 3275 3395 3405 3430 3455 3535 3590 3672 3725 3795	95 10 25 10 120 10 25 25 25 80 55 82 53	Anhydrite Salt Sand & anhydrite Salt Anhydrite Lime & anhydrite Lime & sand Hard white lime Lime & sand Eroum lime - Oil pay & T.P.	