

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, P.O. Box 458, Hobbs, New Mexico  
(Address)

LEASE State of N.M. "A" WELL NO. 3 UNIT B S 2 T 21-S R 33-E

DATE WORK PERFORMED 8-20-58 POOL Lynch

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**TD-3783' PBD-3616'**  
**6 5/8" OD Casing Set @ 3632'**

To increase production the following work was performed.

1. Set Cast Iron bridge plug @ 3616'.
2. Perforated 6 5/8" OD Casing 3548' - 3564' and 3588' - 3606' with 4 jet shots per foot.
3. Acidized 6 5/8" OD Casing perforations 3548' - 3564' and 3588' - 3606' with 500 gals. regular 15% acid and sand fractured 6 5/8" Casing Perforations 3548' - 3564' and 3588' - 3606' with 10,000 gals. refined oil carrying 1# sand per gal.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3789' TD 3783' PBD \_\_\_\_\_ Prod. Int. 3541-3783 Compl Date 9-24-32

Tbng. Dia 2 3/8" Tbng Depth 3783' Oil String Dia 6 5/8" Oil String Depth 3632'

Perf Interval (s) 3548' - 3564' & 3588' - 3606'

Open Hole Interval 3632'-3783' Producing Formation (s) Yates

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-30-58</u>	<u>8-20-58</u>
Oil Production, bbls. per day	<u>3</u>	<u>3</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>96</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>TSTM</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Don Hargrave

Name W. Perry

Title Oil Conservationist

Position Field Foreman

Date SEP 1 1958

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