

2540	2545	5	Shale, red, medium)
2545	3055	510	Salt, red, medium soft
3055	3080	25	Salt and anhydrite, red, medium
3080	3135	55	Salt, red, medium
3135	3180	45	Salt, white, medium
3180	3205	25	Anhydrite, white, medium
3205	3210	5	Lime, gray, hard
3210	3315	105	Salt, white, medium
3315	3339	15	Salt and shale, brown medium
3339	3340	10	Salt
3340	3350	10	Salt and anhydrite, white, hard
3350	3360	10	Salt and shale, red, medium
3360	3380	20	Anhydrite, gray, medium
3380	3390	10	Anhydrite and lime, white, hard
3390	3425	35	Lime, brown, hard
3425	3490	65	Lime, gray, hard
3490	3500	10	Lime, brown, hard
3500	3510	10	Lime, white, hard
3510	3525	15	Lime, brown, hard
3525	3555	30	Lime, (Bentonite), gray, medium
3555	3565	10	Bentonite and sandy shale, blue
3565	3590	25	Sandy lime and shale, blue, gray, medium
3590	3615	25	Lime, sandy and shale, small show oil 3615'
3615	3625	10	Sandy shale and shale, brown, medium
3625	3637	12	Lime, white, hard
3637	SLM at 3637' corrected to 3632'		
3632	3636	4	Lime, white, hard
3636	3650	14	Lime, gray, hard
3650	3658	8	Sand, brown, hard
3658	3662	24	Sandy lime, gray, hard
3662	3674	12	Lime, gray, hard
3674	3685	11	Lime, shale, gray, hard
3685	3703	18	Lime, gray, hard.
3703	3707	4	Lime and shale, gray, hard
3707	3709	2	Lime, gray, hard
3709	3737	28	Lime, white, hard, small show of oil 3735-37
3737	3745	8	Lime, white, hard
3745	3779	34	Sandy, lime, gray, hard
3779	3783	4	Lime, gray, hard, first show of oil 3779-81
			Increase 3781 to 83
			Filled up 2600' in 5 hours.

### MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

### PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....  
 Adapters—Material..... Size.....

### SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

### TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet  
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

### PRODUCTION

Put to producing....., 19.....

The production for the first 24 hours was.....barrels of fluid of which.....% was oil;.....%  
 emulsion; .....% water; and.....% sediment. Gravity, °Be. ....

If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

### EMPLOYEES

....., Driller ..... Driller  
 ..... Driller ..... Driller

### FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this.....  
 .....day of.....19.....

Name.....

Position.....

NOTARY PUBLIC.

My commission expires.....

Representing.....

COMPANY OR OPERATOR.