

DISTRIBUTION		
CANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-63

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SHELL OIL COMPANY

Address of Operator

P. O. BOX 991, HOUSTON, TX 77001

Location of Well

UNIT LETTER J 3224 FEET FROM THE north LINE AND 1980 FEET FROM

THE east LINE, SECTION 1 TOWNSHIP 21S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3558' DF

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State M

9. Well No.

6

10. Field and Pool, or Wildcat

Eumont

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-09-79: RU (DA&S) unit. Pld rds & pump. Lowered tbg to btm. RU (Dowell) acid truck. Spotted 300 gals DAD acid on btm. Pld 2" btm. RU (Worth Well) wireline truck. Ran 130' of 200 grains/ft string shot & could not get below 3100'. Pld string shot. Ran 4 3/4" bit on 2" tbg to TD. SDON.
- 8-10-79: Ran 130' 200-grain/ft string shot 3650-3780'. Ran (Baker) Model R double-grip pkr on 2" tbg & set pkr @ 3550'. RU (Dowell) acid truck. Acid treated & scale inhibited perfs 3617-3780' w/2100 gals 15% XFW acid as follows: (a) Ppd 700 gals acid followed by 10 bbls 1% KCl wtr followed by 40 bbls scale inhibitor (DiChem-159 mixed 2 drums in 100 bbls KCl wtr) followed by 10 bbls KCl wtr. (b) Mixed & ppd 100# benzoic acid & 100# rock salt. (c) Repeated steps (a) & (b). (d) Ppd 700 gals acid followed by 10 bbls KCl wtr followed by 30 bbls scale inhibitor. Flushed to formation w/50 bbls KCl wtr @ 0 psi, AIR 5 BPM. Pld 2" tbg & pkr. Ran 1 jt 2 1/2" OPMA w/top 2' perf'd, 2" SN + 116 jts 2" EUE 8rd tbg (3607') & hung @ 3613', OPMA @ 3583-3613', SN @ 3582'. Ran 2" x 1 1/2" x 16' (Continental-Emsco) pump w/1" x 10' diptube on 142 - 3/4" rds, 2 - 3/4" x 6' subs on top of string. Left well SDON.
- 8-11-79: Started well to ppg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SR. ENGR. TECH.

DATE 3/5/80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY