· .			,	1	Form	C-103
and the second first second second					(Revis	ed 3-55)
						FICE OCC
	CO OIL CONS			122101	N	
MISC	ELLANEOUS F	REPORTS O	N WEL	LS	10 00	
MISC (Submit to appropr	iate District Of	fice as per	Commi	ssion	Rule 11	06) 10:18
Companyhell Of						
Ŧ	•		c		т.,-	Desta
Lease	Well No.	Unit	S			RR
Date work performed	7-16-55	POOL		Sec.		
This is a Report of (Chec.	k appropriate b	lock)	Res	sult of	Test of	Casing Shut-off
Beginning Drillin	ng Operations	ĺ	🚆 Ren	nedial	Work	
Plugging		[Othe	er		

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated via casing with 500 gallens (Devell) acts followed by 19,000 Sallons (Towell) acts Petrofrae containing 1 yound sand our gallon.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

Date AUG 1 9 1955

 DF Elev.
 3558 TD
 3820 PBD
 3757 Prod. Int.758 b/d Compl. Date
 10-11-54

 Tbng. Dia.
 2"
 Tbng. Depth
 3757 Oil String Dia 5 1/2"Oil String Depth
 3820 Perf. Interval (s)

 Perf. Interval (s)
 3700 - 3745 A 3794 - 3810 Producing Formation (s)
 3820 Perf.

RESULTS OF WORKOVER:	BEFORE	AFTER		
Date of Test	7-1	7-28		
Oil Production, bbls. per day	41	19.1		
Gas Production, Mcf per day	900	1970		
Water Production, bbls. per day		4		
Gas-Oil Ratio, cu. ft. per bbl.	27,230	103,728		
Gas Well Potential, Mcf per day		······································		
Witnessed by 👘 🗐 🚱	Shell 011 Company			
	(Compa	any)		
	I hereby certify that the information given			
Oil Conservation Commission	above is true and complete to the best of my			
Name Millermstrone	knowledge. Original signed by NameB. Nevill	B. Hovill		
Title Cil & Gas Inspector	Position Nvision September	ation Engineer		

Company

Sbell 011 Commany