					<u> </u>	Form C-103				
						(R	evised	1 3-5	5)	
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NFW	MEXICO OIL CON	SFRVATI	ON CO	омі	MISSI	NC				
	MISCELLANEOUS						1			
(Submit to appl	opriate District O	nice as p	eru)[[]][]	115510	II I(uit	, 1100	/		
Company Shell (11 Company Hox 1	9 <i>6</i> 7 ¥a	bine .	Mane	Nexis	•				
	(Add	ress)								
	TTT 11 NT #	, TT 14	-	c	•	т	07 G	R		
Lease State W	Well No.	Unit			1		21-9	- ⁻ -	22-0	
Date work performed	July 7 thru 15,19	55 POOL		D et	bont					
-	······································									
This is a Report of (C	heck appropriate	block)		1 Re	sult o	of Tes	t of C	asin	g Shut	-off
This is a Report of (C	meek appropriate	biochy	Ĺ] = • •					6	
B aginning D	rilling Operations		12	ĪRe	medi	al Wo	rk			
Beginning D	filling Operations]			•			
Plugging			<u> </u>] Ot	her					
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Detailed account of work done, nature and quantity of materials used and results obtained.

Ran Baker full opening retrievable commuter on 2" tubing and set at 3635'. Squeezed perforations from 3700' - 3745' with commute maximum pressure 6000 pei. Ran bit and drilled 130' of coment to top of plug. Tested with 2000 pei for 30 minutes. Test OK. Finished drilling bridge plug and cleaned out to 2D. Ran Baker full opening retrievable commuter and set at 3733'. Squeezed perforations 3794' - 3810' with coment at maximum pressure 6000 pei. Pulled tubing, ran bit and drilled coment to 3794'. Tested casing to 2000 psi for 30 minutes. Test OK. P B T B 3794'.

Perforated 5-1/2" casing opposite the Seven Rivers Pay Zone from 3764' - 3780' (casing collar measurements) with 4 Lane Wells Type "E" bullet shots per foet.

FILL IN BELOW FOR REMEDIAL WO	RK REPORTS OF	NLY					
Original Well Data:	75						
DF Elev. 3556'TD 3820' PBD 3757'	Prod. Int. BOP	DCompl. Da	te Oetober 11, 195				
Tbng, Dia. 2" Tbng. Depth 3756	Oil String Dia	5-1/20il Stri	ing Depth 3820				
Perf. Interval (s) 3700' - 3745'	3794' - 3810'		 				
Open Hole Interval	Producing Form	nation (s) <u>Se</u>	von Rivers				
RESULTS OF WORKOVER:		BEFORE	AFTER				
Date of Test		5-12-55	7-18-55				
Oil Production, bbls. per day		41	35.29				
Gas Production, Mcf per day		911.389	711.023				
Water Production, bbls. per day		None	8.80				
Gas-Oil Ratio, cu. ft. per bbl.	22,229	20,148					
Gas Well Potential, Mcf per day							
Witnessed by W.E.Collum	Head Roustabout	Ghell Oil Company (Company)					
	I hereby certify that the information given						
Oil Conservation Commission			o the best of my				
	knowledge.		Original signed by				
Name Marriel	Name	D. C. Meyers	D. C. Meyers				
Title	Position	Division Nee	hanical Engineer				
Date	Company	Shell Oil Co					