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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State M
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3564 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-74 to 8-18-74

- Perforated 5 1/2" casing at 3647, 3662, 3664, 3670, 3674, 3684, 3691, 3694, 3697, 3702, 3708, 3712, 3716, 3722, 3724, 3745, 3748, 3753, 3759, 3762, 3769, 3779, 3788, 3791 (24 holes).
- Acidized 3745-3794 with 3000 gal 20% NEA.
- Acidized 3647-3724 with 2000 gal 20% NEA.
- Fracture treated 3647-3724 with 20,000 gal gelled fresh water + 1 1/2# sand/gal.
- Ran 123 jts 2" tubing, hung at 3787'. Ran 2" x 1 1/2" x 12' pump on 149 - 3/4" rods.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE N. W. Harrison Staff Production Engineer DATE 9-24-74

APPROVED BY Joe D. Ramey TITLE Staff Production Engineer DATE 9-24-74

CONDITIONS OF APPROVAL, IF ANY: