	ES AECEIVED							*		1
SANTA FE			EW MEXI	CO O	IL CO	NSERV	ATION C		ON	FORM C-103
U.S.G.S.			MISSEL	I ANI	EOUS	DED	ORTS ON	WELLS		(Rev 3-55)
TRANSPORTER	GAS									
PRORATION OFFI	CE	(Subm	it to approp	oriate E	istrict	Office	as per Comn	nission Ru	1=17067	30
Name of Comp	any Shell	011 Company			Addres		Box 185	8, Rosw	oll, No	w Mexico
Lease	State N		Well No.	Unit	Letter G	Section 1	Township	218	Range	35 E
Date Work Per		Pool	Basent			[County	Les		
2-0-03 4	24 2 20 03	THIS IS	A REPORT	r OF: (Check	грргоргіа	te block)			
Beginnin	g Drilling Operations	C _a	sing Test a	nd Cem	ent Job		Other (Ex	(plain):		
Plugging		Re	medial Work	3						
packs packs packs packs Rese f. Reco T. In 2	sweet HD-100 per at 3777'. ted perferation with year wildow gall t packer at 37 vered load. h hours flowed 200 psi. H. B. Leach	ns above pe ens 15% MCA 72'. 1 28 B9 + 7	eker w/l	1000 i	pilla	15%				
		L	Position		Form		Company	Shell (dil Com	
The court of			Produ	etion				Shell (Mil Com	
		FILL IN BE	Production on the control of the con	REME GINAL		ORK R	EPORTS ON	ILY		
D F Elev.	Тр	FILL IN BE	Produ	REME GINAL	DIAL Y	ORK R		ILY	Con	pany npletion Date 2-9-55
	3564' TD		Production on the control of the con	REME GINAL	DIAL V WELL I	ORK R	Producing	ILY Interval - 3794	Con	npletion Date 2-9-55
D F Elev.	3564' TD	FILL IN BE 3835* Tubing Depth	Production FOR ORIGINAL PRODUCTION PRODUCTIO	REME GINAL D	382 Oil Stri	ORK RI	Producing 3784	ILY Interval - 3794	Con	npletion Date 2-9-55
D F Elev. Tubing Diame	3564 TD eter 2# terval(s)	FILL IN BE	Production FOR ORIGINAL PRODUCTION OR STATE OF THE PRODUCTION OF T	REME GINAL D	DIAL V WELL I 382 Oil Stri	ORK RI	Producing 3784	Interval 379 Oil S	Con etring Dept	npletion Date 2-9-55 h 3834 '
D F Elev. Tubing Diame	3564 TD eter 2# terval(s)	FILL IN BE 3835* Tubing Depth	Production FOR ORIGINAL PRODUCTION PRODUCTIO	REME GINAL D	DIAL WELL I 382 Oil Stri Produc	ORK R	Producing 3784	Interval 379 Oil S	Con	npletion Date 2-9-55 h 3834 '
D F Elev. Tubing Diame	3564 TD eter 2" terval(s) terval	FILL IN BE 3835* Tubing Depth	Production FOR ORIGINAL PRODUCTION RESU	REME GINAL D	Oil Stri Produc F WOR	ORK RIDATA 5' ng Diame	Producing 3784	Interval 379 Oil S	Con Contring Depti	npletion Date 2-9-55 h 3834 '
D F Elev. Tubing Diame Perforated Into	3564 TD eter 2# terval(s) terval Date of Test	3835 Tubing Depth 3752 - 3772	Production FOR ORIGINAL PRODUCTION Gas	REME GINAL D	Oil Stri Produc F WOR	ORK RIDATA 5' ng Diame	Producing 3784	Interval - 379 Oil S Seven GC Cubic fe	Con Contring Depti	npletion Date 2-9-55 h 3834 ! Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	3564 TD eter 2" terval(s) terval	3635 Tubing Depth 3752 - 3772 Oil Production BPD	Production FOR ORIGINAL PRODUCTION Gas	REME GINAL TD	Oil Stri Produc F WOR	ORK RIDATA 5' ng Diame	Producing 3704 steer 5 1/2" ation(s)	Interval 379 Oil S Seven GC Cubic fe	Constring Dept	npletion Date 2-9-55 h 3834 ! Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	3564 TD eter 2" terval(s) terval Date of Test 1-22-63	3835' Tubing Depth 3752'-3772 Oil Production BPD 8	Production FOR ORIGINAL PRODUCTION Gas	REME GINAL D -379 LTS O	Oil Stri Produc F WOR Ction D	ork R OATA 5 Ing Diame ing Form KOVER Water eby certice best of	Producing 3784 eter 5 1/2* ation(s) Production 3 P D	Interval 379 Oil S Cubic fe	Rivers OR et/Bbl 33,333 10,271 given abov	npletion Date 2-9-55 h 3834 Gas Well Potential MCFPD
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	3564 TD eter 2" terval(s) terval Date of Test 1-22-63 2-19-63	3835' Tubing Depth 3752'-3772 Oil Production BPD 8	Production FOR ORIGINAL PRODUCTION Gas	REME GINAL D -379 LTS O	Oil Stri Produc F WOR Their	ork Richard or Data or Data or Diame ing Form KOVER Water eby certie best of	Producing 3784 eter 5 1/2* ation(s) Production 3 P D 2 7 fy that the in	Seven GC Cubic fe	Rivers OR et/Bbl 33,333	npletion Date 2-9-55 h 3834 * Gas Well Potential MCFPD e is true and complet

Shell Gil Company

Date

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