

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Shell Oil Company  
(Company or Operator)

State of \_\_\_\_\_  
(Leave blank)

Well No. 7, in Lot 7  $\frac{1}{4}$  of  $\frac{1}{4}$ , of Sec. 1, T. -21-S, R. -35-E, NMPM.

.....**Enron**.....**Pool**,.....**Lee**.....County.

Well is 1980 feet from north line and 2310 feet from east line

of Section 1 If State Land the Oil and Gas Lease No. is E-1198

Drilling Commenced.....**January 21**....., 19**55**... Drilling was Completed.....**January 31**....., 19**55**.....

Name of Drilling Contractor.....**Valma Petroleum Corporation**.....

Address.....**Hobbs, New Mexico**.....

Elevation above sea level at Top of Tubing Head.....**3552'**..... The information given is to be kept confidential until  
**Not confidential**....., 19.....

### OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32¢	New	282.57'	-	-	-	Surface string
5 1/2"	15.5¢	New	3821.36'	Larkin	-	3794'-3784'	Oil string
						3772'-3752'	

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	295'	300	Pump & Plug		
7 7/8"	5 1/2"	3834'	750	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru casing perforations 3794'-3784' and 3772'-3752' with 15,000 gallons sandfrac containing 1 1/2 pound per gallon sand.

Result of Production Stimulation... On O.P.T. flowed 262 BFPD, cut 4% BSAW, thru 18/64" choke. FPP 400  
psi. Gravity 33 deg. GOR 978.

## ..Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Position or Title..... **Division Exploitation Engineer**