Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-03371 Citation Oil & Gas Corp. Address 8223 Willow Place South Ste 250 Houston, Texas 77070 Other (Please explain) Reason(s) for Filing (Check proper box) Effective 2-1 92 Gas Transporter change Change in Transporter of: New Well Dry Gas Oil Effective 11-1-93 Oil Transporter change Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Lease Well No. Lease Name State. Restoral postber. B-1398 8 Eumont Yates 7 Rivers Queen State M Location 914 Feet From The North Line and 2310 Feet From The East Unit Letter , NMPM, Lea County Section 21S Township 35E Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Box 4666 Houston, Texas 77210-4666 EOTT Oil Pipeline Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Bartlesville, Oklahoma 74004 GPM Gas Corporation When? Rge. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. Same If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Cnoke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Rhis Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above NOV 3 0 1993 is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL SUGRED DV JERRY SEXTON an DISTRICT I SUPERVISOR Signature Sharon Ward Reg. Supv. Title Printed Name 713-469-9664

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

11-9-93

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.