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HOBBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 28 11 33 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1398	
7. Unit Agreement Name	

8. Farm or Lease Name	
State "M"	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Eumont	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Shell Oil Company (Western Division)	3. Address of Operator
Post Office Box 1509, Midland, Texas 79701	4. Location of Well
UNIT LETTER <u>B</u> <u>914</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3563' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dropped tubing and valve and pressure tested tubing.
2. Pulled standing valve, tubing and packer.
3. Ran sand pump.
4. Ran 2 1/2" tubing with heat shield (plug in) hung at 3771'.
5. Pulled 2 1/2" tubing with heat shield.
6. Reran 123 joints 2 1/2", 8rd tubing and hung at 3771' with heat shield plugged.
7. Injected air down casing with tubing plugged and pressured tubing with gas.
8. Fired igniting tool down hole.
9. Shut down gas injection on tubing and continued air via annulus.
10. Shut off air and pumped 20 barrels formation water down casing and shut in 24 hours.
11. Swabbed to pit.
12. Placed on production.
13. In 24 hours flowed 12 BO + 12 BW through 1" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison N.W. Harrison TITLE Staff Exploitation Engineer DATE June 25, 1968

APPROVED BY [Signature] TITLE SUPERVISOR DATE 1968

CONDITIONS OF APPROVAL, IF ANY: