L	NO. OF COPIES RECEIVED	•				
Γ	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION CC SSION	Form C-104		
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE	11240201	AND	Effective 1-1-65		
h	U.S.G.S.	AUTHORIZATION TO TR		16		
<u> </u>	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	A5		
-	_ 		``			
	TRANSPORTER GAS					
	OPERATOR					
•	PRORATION OFFICE					
	Operator Millard Deck					
	Address P.O. Box 1047, Eunice, New Mexico 88231					
ļ	Reason(s) for filing (Check proper box) Other (Please explain)					
			, , ,			
	New We!I	Change in Transporter of:		hip to be effective		
	Recompletion Oil Dry Gas with November 1, 1972					
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner	Amerada Hess Corporati	on, P.O. Box 591, Midlan	d, Texas 79701		
II.,	DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Lease	No.		
1	Lease Name	Well No. Pool Name, Including F		2000011101		
į	State W E "H"	1 Eumont Yates	7 Rivers Queen State, Federal	or Fee State E-1732		
	Location	_				
	Unit Letter N : 1980 Feet From The West Line and 3300 Feet From The South					
	Line of Section 2 Tow	mship 21-S Range	35-E , NMPM,	Lea County		
	DECIGNATION OF TRANSBORT	TED OF OU AND NATURAL CA	A C			
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)		
	Texas-New Mexico Pipe	line Company	P.O. Box 1510, Midland,	Texas 79701		
	Name of Authorized Transporter of Case Phillips Petroleum Co		Address (Give address to which approx 4th & Washington, Odess			
		Unit Sec. Twp. Rge.	is gas actually connected? Whe			
	If well produces oil or liquids,	· · · · · · · · · · · · · · · · · · ·				
	give location of tanks.	K 2 21-S 35-E	Yes	1-13-56		
	If this production is commingled wit COMPLETION DATA		give commingling order number:			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
	Designate Type of Completion	$\operatorname{on} - (X)$		1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CL/Gas Pay	Tubing Depth		
	Directions (Dr., ARD, AT, GR, etc.,					
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			:	+		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	· · · · · · · · · · · · · · ·					

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Millard Shek					
(Signature) Owner=Operator (Title)					
November 2, 1972					

(Date)

OIL CONSERVATION COMMISSION

APPROVED	NOV 8 1972	19
AFFROVED	Orig. Signed by	•
BY	Joe D. Ramey	
TITLE	Dist. I, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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