

Form C-103
Supersedes Form C-103, 6/8/77
Effective 1-1-78

 By _____
 P. O. Box 501, Midland, Texas 79701

votes (s) for filing (check proper box) • or Well ☐ Change in The reporter of: completion ☐ Oil ☐ Dry Gas ☐ Change in Ge. ☐ Continues to Gas ☐ Condensate ☐		Other (please explain) SUBMITTED TO WITKIDA AMERADA, BEX. AMERADA HES CORPORATION TO: AMERADA HES CORPORATION EFFECTIVE AUG. 1, 1971
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change of ownership give name
and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name State W E "H"	Well No. 1	Post Office, including Postmaster Rogers Yates, 7 Rivers Queen	Kind of Lease State, Federal or Free State	Lease No. B-1732
Location				
Unit Letter <u>N</u> ; 1980' Feet From The <u>West</u> Line and <u>3120'</u> Feet From The <u>South</u>				
Line of Section <u>2</u> Township <u>21-S</u> Range <u>35-E</u> , 1820' <u>lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (this address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company					Box 1510-Midland, Texas 79701	
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐					Address (this address to which approved copy of this form is to be sent)	
Phillips Petroleum Company					441 W Washington-Odessa, Texas 79700	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Rev.	Is gas actually connected?	When
	K	2	21-S	36-E	Yes	1/13/56

If this production is commingled with that from any other lease or pool, give commingling order number:

V. CONCLUSION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	Steam Well	Workover	Refracture	Plug Back	Same As Prev.	Diff. Fr. Fr.
Date Completed	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Deviations (DF, RFE, RT, GR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay			Testing Depth			
Perforations						Depth Casing Shoe			
TURNING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of sand oil and must be equal to or exceed top line
table for this depth or be for full 24 hours)

OK, VED L

Date First New Oil Run To Tanks	Date of Test	Pressuring Method (Flood, Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil + Bbls.	Water + Bbls.	Gas + MCF

G/S VFIL

Actual Fuel Tests (H2/O2)	Length of Test	H2O2 Concentration (%)	Gravity of Condensate
Feeding System (pilot, back flow)	Feeding Procedure (pilot, 20)	Control Procedure (pilot, 20)	Check Data

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 18 1971

IMPROVE

$$\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$$

1000 1000 1000 1000 1000

Geologists

5. The function f is said to be *coagulation* with respect to $\mathcal{A}$.

It is important to note that the above information is not intended to be a complete and exhaustive list of all the information that is available to the public. The information is provided for informational purposes only and is not intended to be used for any other purpose.

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AUG 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.