NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

- (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY America Petr	olewn Corporati (Ad	lon. Draw	r D. No			n:31 exice		
LEASE State WE"H"	WELL NO.	,	JIT K	5 0	T	' en #	D	
DATE WORK PERFORME	<u>-</u>		•			21- 8	- ⁻	<u> 35-</u> 5
	D 11-22-55	P	OOL_	Buno	nt			
This is a Report of: (Chec	k appropriate	block)	T _F	Results	of Tes	t of Cas	ing Sh	ut-off
Beginning Drillin	g Operations		F	Remedi	al Wor	k		
Plugging			3	Other_	Comple	tion w	rk	
Detailed account of work dispose 3950 - 3940 DCD Perforated 5-1/2" easing from 2-3/8" OD EUS tubing set 15% LST acid. Maximum TP 30 and oil fractured with 20,68500%, Minimum CP 2800%. Mobbls. per minuto. Final problem oil.	om 3820' to 384 t at 3932'. Ac 300#, Minimum T 000 gallons Fam aximum TP 4200#	2' and 38 idised 5- P 2200#. mrise 24	94' to 1/2" er Averag gravity	3904' maing page Inject of the automatic and automatic automatic and automatic and automatic automatic and automatic autom	dth 120 priorati stion: ad 20,00	f Type E ions with 2 bbls. 00/ sand.	bullet a 500 per mi Maxima Rates	is. gallons inste.
FILL IN BELOW FOR REMORIGINAL Well Data: DF ElevTD_ Thing. DiaThing Del	PBD	REPOR Prod. Oil String	Int.	LY		npl Date		
Perf Interval (s)		· ·	,	•	-			
Open Hole Interval	Produc	ing Forn	nation	(s)				
RESULTS OF WORKOVER		·						
MESOLIS OF WORKOVER	:			BEF	ORE	AF	TER	
Date of Test								_
Oil Production, bbls. per	day							
Gas Production, Mcf per d	ay							-
Water Production, bbls. p	er day						· · · · · · ·	-
Gas-Oil Ratio, cu. ft. per								-
Gas Well Potential, Mcf pe				-	 -			-
Witnessed by	•							_
					(Con	npany)		
OIL CONSERVATION	COMMISSION		is true	and co	the in	formation to the b		
Title	cary.	Positio	n	Foreman		and the second		
Date C		Compa				um Corpo	ma41	
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