Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 2:21

Caddress Well No. Lunit S 2 T 24 R 35-K	Company America Petroleu	n Corporation	a - Drawer	D; Morna	ment, No	Mexico	
Date work performed 11-15 thre 17-55 POOL Broomt This is a Report of (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. 1760' Anhydrite Ram A2 jta, 8 5/8" (B) Casing set at 1752' and consisted with 950 six. Purpose plug to 17 9:30 FM 11-15-55 with max, purp pressure of 800%, While WOC drapped houses in hele, F. out OK with magnetic basket. Oment circulated. Tested easing before and after drilling plug and consist with 1000%, Held OK, Started drilling formation at 1760' with 7 7/8" at 10;30 AM 11-17-55. Drilling with gas as drilling medium FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl. Date Thing. Dia. Thing. Depth Oil String Dia Oil String Depth Perf. Interval (s) Open Hole Interval Production, bils. per day Gas Well Potential, Mcf per day Water Production, bils. per day Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above its true and complete to the best of my knowledge. Name Linghi. Linghi. Linghi.	T Séala WHNUE	, _	•	r	•	21_9	25_7
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