

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1732	
7. Unit Agreement Name	
8. Farm or Lease Name State WEH	
9. Well No. #2	
10. Field and Pool, or Wildcat Eumont (Y-7R-Q)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator WARRIOR, INC.
3. Address of Operator 21515 Hawthorne Blvd. Ste. 625 Torrance, CA 90503-6595	4. Location of Well UNIT LETTER <u>L</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>3554</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3601.5 RT (GR + 10')	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 28-31, 1984

Pulled rods and tubing. Installed B.O.P.
Set C.I.B.P. @ 3815', dumped 2 sx cement ontop of B.P.
Ran 2-7/8" tubing with packer. Set packer @ 3641'
Perforated casing at 3711, 15, 19, 23, 27, 31, 35, 75, 77, 3783'
with 2 jets/foot (20 holes)
Acidized perms 3711-3783 with 2,000 gals 15% NE acid
Swabbed dry in 6 runs
Frac'd perms 3711-3783 with 60,000 gals Purgel + 22,000# 20-40 sand
+ 30,000# 10-20 sand
Pulled packer and 2-7/8" tubing
Ran 2-3/8" production tubing, BH pump and rods, hung on beam.
Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. T. Casler, Jr.</u>	TITLE <u>Vice President</u>	DATE <u>1/9/85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE <u></u>	DATE <u>JAN 22 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 21 1985

O.C.D.
MOBBS OFFICE