

DEPARTMENT OF COMMERCE
BUREAU OF OIL CONSERVATION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-1
Supersedes OCS-100-1-1
Effective 8-1-65

OPERATOR	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator	Amesada Hess Corporation		
Address	P. O. Box 591, Midland, Texas 79701		
Reason(s) for Filing (Check proper box)	Other (Please explain)		
New Well ☐	Change in Transport of:	CHANGE NAME FROM AMESADA PPL AMESADA HESS CORPORATION TO: AMESADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Condensate Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State W.D. "H"	2	Deerfoot Yates 7 Rivers Oil	State, Federal or Fee	State
Location				
Unit Letter	L	3554'	Feet From The	North
Line of Section	2	Township	21-S	Range
			35-E	12000
			Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which a approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company	Box 1510 - Midland, Texas 79701	
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which a approved copy of this form is to be sent)	
Phillips Petroleum Company	444 S. Washington-Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	2
	21-S	35-E
		Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	Flow Well	Workover	Extension	Plug Back	Shut-in	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (BF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH (FEET)	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-RKB	Water-RKB	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	PHG Condensate-RKB	Gravity of Condensate
Testing Method (pump, back pr.)	Testing Pressure (P.S.I.)	Casing Pressure (P.S.I.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 15 1971

APPROVED

John W. Runyan
Geoloc

RECEIVED

AUG 12 1971

CONSERVATION COMM.