

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

(Lease)

County _____

Not Confidential 19

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.4	New	1755'	Guide			
5-1/2"	15.54	New	3906'	Float			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1755'	950	Halliburton		
7-7/8"	5-1/2"	3906'	400	Halliburton		

Result of Production Stimulation: Flowed 147.20 bbls. oil & no water in 12 hrs. on 19/64" choke, TP 540#, CP 925#, gas volume 307,830 cu. ft. per day, GOR 1046, gravity 37.3 corrected. 24 hr. rate of oil 294.40 bbls.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3907' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 20, 19 56

OIL WELL: The production during the first 24 hours was 294.40 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 37.3 corrected

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	<u>1750'</u>	T. Devonian	T. Ojo Alamo
T. Salt	<u>1874'</u>	T. Silurian	T. Kirtland-Fruitland
B. Salt	<u>3283'</u>	T. Montoya	T. Farmington
T. Yates	<u>3460'</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	<u>3820'</u>	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	40'	40'	Caliche				
40'	200'	160'	Surface rock & sand				
200'	575'	375'	Red Bed & Surface rock				
575'	900'	325'	Red Bed				
900'	1120'	220'	Red Bed & Shells				
1120'	1725'	605'	Red Bed & Shale				
1725'	1867'	142'	Anhydrite				
1867'	3170'	1303'	Anhydrite & Salt				
3170'	3450'	280'	Anhydrite				
3450'	3907'	457'	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 21, 1956

Company or Operator Amerada Petroleum Corporation Address Drawer D, Monument, New Mexico
Name [Signature] Position or Title Foreman