

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE State WE "H" WELL NO. 2 UNIT Lot 12S 2 T 21-S R 35-E
DATE WORK PERFORMED 12/15-20/56 POOL Bument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.
3907' TD - 3903' DOD - After setting 5½" ODCasing at 3906', displaced water in hole with 100 bbls. oil. Ran Gamma Ray & Neutron Surveys. Perforated 5½" OD Casing from 3820' to 3848' & 3855' to 3870' with 172 Lane Wells Type "E" bullets. Ran 121 jts. 2-3/8" OD Tubing set open end at 3794', seating nipple at 3761'. Sand-Oil 5½" OD Casing perforations from 3820' to 3848' & 3855' to 3870' down tubing & casing with 20,000 gallons Fumariss 24 gravity refined oil & 20,000# 20-40 Ottawa Sand with 100 Ball sealers injected half-way through treatment. Maximum TP 4100#, Minimum TP 3300#, Maximum CP 3200#, Minimum CP 2000#, Final tubing & casing pressures 0#. While injecting the 100 ball sealers half-way through treatment, pressure increased from 3100# to 3200# on casing. Injection rate 22.1 bbls. per minute. Flushed wk with 166 bbls. crude oil. After flowing load oil, flowed 147.20 bbls. oil & no water in 12 hrs. on 19/64" choke, TP 540#, CP 925#, gas volume 307,830 GPPD, GOR 1046, gravity 37.3 corrected, 24 hr. rate of oil 294.40 bbls.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
Title Engineer
Date _____

Name [Signature]
Position Foreman
Company Amerada Petroleum Corporation

