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	SANTA FE		ONSERVATION COMMISE	Form C 104
	FILE	REQUEST:	AND	Supersedes ()1d (104 and C+110 Effective 1-1+65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	Address Millard Deck Oil Company			
	Reason(s) for filing (Check proper box)	47, Lunice, New Accie	Cther Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s	Scnuery 1, 1973.
	Change in Ownership 🗶	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner	orris R. Antweil, P.O. 5	ox 2010, Hobbs, New Hex	(1co 88246 -
п	DESCRIPTION OF WELL AND	FASE		
	Lease Name	Well No. Fooi Name, Including Fo	ormatic: Kind of Leas	e
	L. W. AHITE Com	1 Eumort Sates	State, Føder	a, er Else
	Location			
	Unit Letter <u>4</u> ; <u>60</u>) Feet From The <u>Sorth</u> Lin	e andFeet From	The East
	Line of Section 🤈 Tov	mship 🧃 – Range 🤿	5 T , NMEM,	County
	Line of Section 1.0.	<u>1910 21 5</u>	1 5 Ξ	iea county
III.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oll	or Condensate	Audress (Gue address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛒 Address (Give address to which approved copy of this form is to be sent)			
	-			
	Southern Vaion Jas Company J.C. Nor 1419, Carlohne, Mer Mexico CO220 If well croduces off or liquids, Unit Sec. Twp. Ege. Is gas dotually connected? When			
	If well produces oil or liquids, give location of tanks.			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completion - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Derth	7 B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Calmas Cay	The subgroup of the second
		<u> </u>	<u>i</u>	Depth Casing Shue
	Perforations Depth Castry Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· ·	
			·	
	L		J	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be edual to or exceed top allow- oil, WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
			: •	<u></u>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	CiBbis.	Water-Br.e.	Gas • MCF
	Actual Prod. Suring reet			1
	I	<u></u>	1	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bb.s. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cabing Freeste (Bude 14)	
v	CERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION
¥1.	CENTRICATE OF COMPENSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY	
	LOOVE IS LIDE BUT COMPLETE TO THE	The second second second second		
	<u>Cuncz-Operator</u> (Title) <u>Canuary 15, 1973</u>		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
			well name or number, or transpo	rter, or other such change of condition.
	·····		Separate Forms C-104 must be filed for each pool in multiply	