		in man a lit	
ig.kles- 090			11 10:07
les- Mr. FHR-JTE-f		1. EP 2) IN 10:07
			Form C-103
NEW-MEXICO OIL CON	SERVATION COM		(Revised 3-55)
MISCELLANEOUS	REPORTS ON WI	ELLS ELLS	¹²¹ 19:07 .
(Submit to appropriate District Of	fice as per Comm		
COMPANY SINCLAIR OIL & GAS COMPANY	NY 500 E Breatien	11.1.1	
(A	ddress)	Hobbs, N.M.	
LEASE_State Les 407 WELL NO). <u>1</u> <u>UNIT</u> <u>3</u>	S o T	_215 R 35
DATE WORK PERFORMED	POOL		<u>215 ^R 35</u>
		Emont	
This is a Report of: (Check appropriate	e block) Re	esults of Test	of Casing Shut
Beginning Drilling Operations		emedial Work	
Plugging			
	XX Ot	her Acialia	te, Electric Log & Ffacture,
 k Pres. Max. Press. 3900-5500# injection 146 Bbl Recovered 8 Bbl. in 1 Swabbed dry in 8 Hrs. Recovered w/ 4000Gal.eil&4000#3sand 9/8/55 Sand cil Frac w/ 10,000 Gal. cil Min. shut in Press. 1900#- flush Recovered 63 Bbl. load cil show 9/8/55 Swabbed 13 Hrs. recovered 231 Bb 9/10/55 Flowed 24 hours 237 Bbl. new cil 	Hr. flowing & swat 54 Bbl. load oil(a l & 7,500# Sand-Man hed w/ 40 Bbl To gas in 3½ Hrs. (2 ol. load oil- flowi l thru 3/4" choke,	bed 84 Bbl. 1 41) & 42 Bbl. 50 50 50 7 50 7 50 7 50 7 50 7 50 7 50	oad oil in 19 ho new oil.Sand-oi , Inj. rate 6 Bb Bbl. p recover) 8 Bbl. new oil d
OF Elev TDPBD	Prod. Int.	Com	pl Date
	Oil String Dia	Oil Str	ing Depth
erf Interval (s)		- <u></u>	
pen Hole IntervalProdu	icing Formation (s	s)	
ESULTS OF WORKOVER:			
ate of Test		BEFORE	AFTER
il Production, bbls. per day		BEFORE	AFTER
as Production, Mcf per day		BEFORE	AFTER
		BEFORE	AFTER
ater Production, bbls, per day		BEFORE	AFTER
		BEFORE	AFTER
as Oil Ratio, cu. ft. per bbl.		BEFORE	AFTER
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day		BEFORE	AFTER
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by			
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by	I hereby certif	 (Com	 pany)
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	above is true a	(Com y that the info	pany)
oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day Vitnessed by OIL CONSERVATION COMMISSION	above is true a my knowledge.	(Com y that the info	pany)
as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day Vitnessed by OIL CONSERVATION COMMISSION ame	above is true a my knowledge. Name	(Com y that the info	pany)
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by OIL CONSERVATION GOMMISSION Name Name CitleENGLOEF District	above is true a my knowledge. Name Position	(Com y that the info nd complete	pany) pany) prmation given to the best of
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by OIL CONSERVATION COMMISSION Name, M. Kiedel	above is true a my knowledge. Name Position	(Com (Com y that the info	pany) pany) prmation given to the best of