

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

5-NMOCD-HOBBS (LEA CO.)

1-FILE

1-CM-FOREMAN

1-BB

1-ENGR.-PJB.

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1327

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Mexico "W"
3. Address of Operator P.O. Box 730; Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER W 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Eumont (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3581' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Additionally Perforate Yates

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-16-81 Rigged up pulled rods.

9-17-81 Pulled 3744' 2 3/8" tbq, ran 6 1/8" bit to 3715'.

9-18-81 Ran plug & set @ 3671'. By CRC ran PFC log 3657-3300'. Perf'd 7" casing. 1 (.49") SPF 3543-46, 56-58, 63-70, 83-83, 3617-20, 25', 27-28', 35-37', 41-42', 51-55', = 38 holes. Ran tbq. & pkr. to 3668'. Western circulated hole with 2% KCL. Spotted 84 gallons 15% acid & set packer @ 3472'. Acidized with 2500 gallons 15% acid, 660 balls. Max. 2100#, Min. 700#, Rate 4.8 BPM. SD vacuum.

9-21-81 By Western frac'd perfs 2543-3782' = 38 holes. Pulled tbq, pkr and plug. Ran pkr, set @ 3472'. Fraced with 30,000 gallons Apollo - 30 = Gel 2% KCL, 40,000# 20-40 sand. 3450# salt. 5 stages. Flushed with 32 bbls. Max. press 2200#, Min. 1800#, Rate 17 bbls per minute, SD press. 1100#, 15 min. 400#, 837 bbls load.

9-22-81 Packer stuck @ 3473'. Homco shot 2 (.49") holes @ 3461'. Gun hung 3425'. Pulled line in two. Worked pkr loose (40' line, collar locator and gun in hole).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE October 9, 1981

APPROVED BY DATE TITLE DATE OCT 14 1981

CONDITIONS OF APPROVAL, IF ANY:

1981 4 1 11

- 9-23-81 Pulled tubing & packer and recovered fish.
- 9-24-81 Ran sand pump and tagged fill @ 3767'. PB 3795'. Cleaned out to 3791'. Ran 2 3/8" tbg. 123 jts. (3766) SN 3776' and 2" x 1 1/4" x 12' pump. Set @ 3776'.
- 9-25-81 Rigged down unit. Placed well back on production.