

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
APPROVED	
DATE	
FILE	
U.S.C.T.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-105
Supersedes Old Form O-105
Effective 1-1-65

Operator Amerada Hess Corporation	
Address P. O. Box 591, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Coalinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

CHANGE NAME FROM
AMERADA Hess
AMERADA Hess Corporation
TO ALGERADA Hess Corporation
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State W E "B"	Well No. 3	Pool Name, Including Formation Fannont Yates 7 Rivers Queen	Kind of Lease State, Federal or Free State	Lease No. E-392
Location Unit Letter F, 1980' Feet From The North Line and 1980' Feet From The West Line of Section 1 Township 21-S Range 35-E, NMPH, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510-Midland, Texas 79701			
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4th & Washington-Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 1	Twp. 21-S	Rge. 35-E
				Is gas actually connected? Yes
				When 12/1/55

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Drill. Res'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.D.T.D.					
Elevations (DF, RRP, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoes							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED AUG 18 1971
BY John W. Runyan
Geologist
TITLE _____

This form is to be filed in compliance with Rule 1, 1967.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with Rule 1, 1967.

All portions of this form must be filled out completely for all wells.

RECEIVED

AUG 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.